2023 Power Rates Study
Staff Rates Proposal

Rate Fairness Board
Erin Franks, Rates Administrator
May 11, 2022
1. Key rate takeaways
2. Bill impacts
3. Attachment: tariff schedules
Key Rate Takeaways – CleanPowerSF

• Adopting only one year of rates
• No longer following PG&E’s rate changes, keeping same rates for entire fiscal year
• Decrease from current rates, will be lower than PG&E
• Building up reserves to newly-adopted 180 “days cash on hand” fund balance reserve target
Key Rate Takeaways – Hetch Hetchy

- Adopting two years of rates
- Moving from current legacy rate structure to more standardized one based on cost of service/customer classes
  - Raising subsidized “General Use Municipal” rates $0.03/kWh annually
  - Consolidating most “Enterprise Municipal” and retail rates by FY 23-24
  - Will be much closer but not completely at cost of service by end of two years
- Bills may increase or decrease depending on current rate schedule, customer energy usage patterns
  - All rates will be lower than PG&E’s
- Smoothed out rate changes during transition to cost of service
  - Limiting average annual rate increase to <10% for most retail customers
  - Not going completely to cost of service in two years for large changes from current rates – ex. Growth in demand charges ($/kW)
Bill Impacts – CleanPowerSF
Average Residential (E-TOU-C)

Current (March 2022)

<table>
<thead>
<tr>
<th>Service</th>
<th>Charge</th>
</tr>
</thead>
<tbody>
<tr>
<td>PG&amp;E Generation Charge</td>
<td>$41</td>
</tr>
<tr>
<td>PG&amp;E Delivery Charge</td>
<td>$57</td>
</tr>
<tr>
<td>PCIA + FFS</td>
<td>$6</td>
</tr>
<tr>
<td>CleanPowerSF Generation</td>
<td>$35</td>
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</table>

Proposed FY 2022-23

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Assumes 284 kWh monthly usage. Customers’ bills on time-of-use rates can vary significantly based on usage patterns.
Bill Impacts – CleanPowerSF
Average Small General (B-1)

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<th>Current (March 2022)</th>
<th>Proposed FY 2022-23</th>
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<tr>
<td><strong>PG&amp;E Generation Charge</strong></td>
<td>$186</td>
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<tr>
<td><strong>PG&amp;E Delivery Charge</strong></td>
<td>$231</td>
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<tr>
<td><strong>CleanPowerSF Generation Charge</strong></td>
<td>$161</td>
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<tr>
<td><strong>PCIA + FFS, $25</strong></td>
<td></td>
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Assumes 1,266 kWh monthly usage. Customers’ bills on time-of-use rates can vary significantly based on usage patterns.
SFPUC R-1 vs. PG&E E-1 rates. Assumes 251 kWh summer and 398 kWh winter usage
Bill Impacts – Hetch Hetchy
Average Electric Heating Retail Residential

SFPUC R-1E vs. PG&E E-1 rates. Assumes 349 kWh summer and 432 kWh winter usage
Bill Impacts – Hetch Hetchy
Retail Small Commercial (Retail Store)

SFPUC C-1 vs. PG&E A-1 rates. Assumes 748 kWh summer and 765 kWh winter usage.
Bill Impacts – Hetch Hetchy
Retail Large Commercial (Manufacturing)

SFPUC C-3P vs. PG&E E-19P rates. Assumes 101,000 kWh summer usage, 39,000 kWh winter usage, and 608 kW max demand. Customers’ bills on time-of-use rates can vary significantly based on usage patterns.
Attachments: Tariff Schedules