



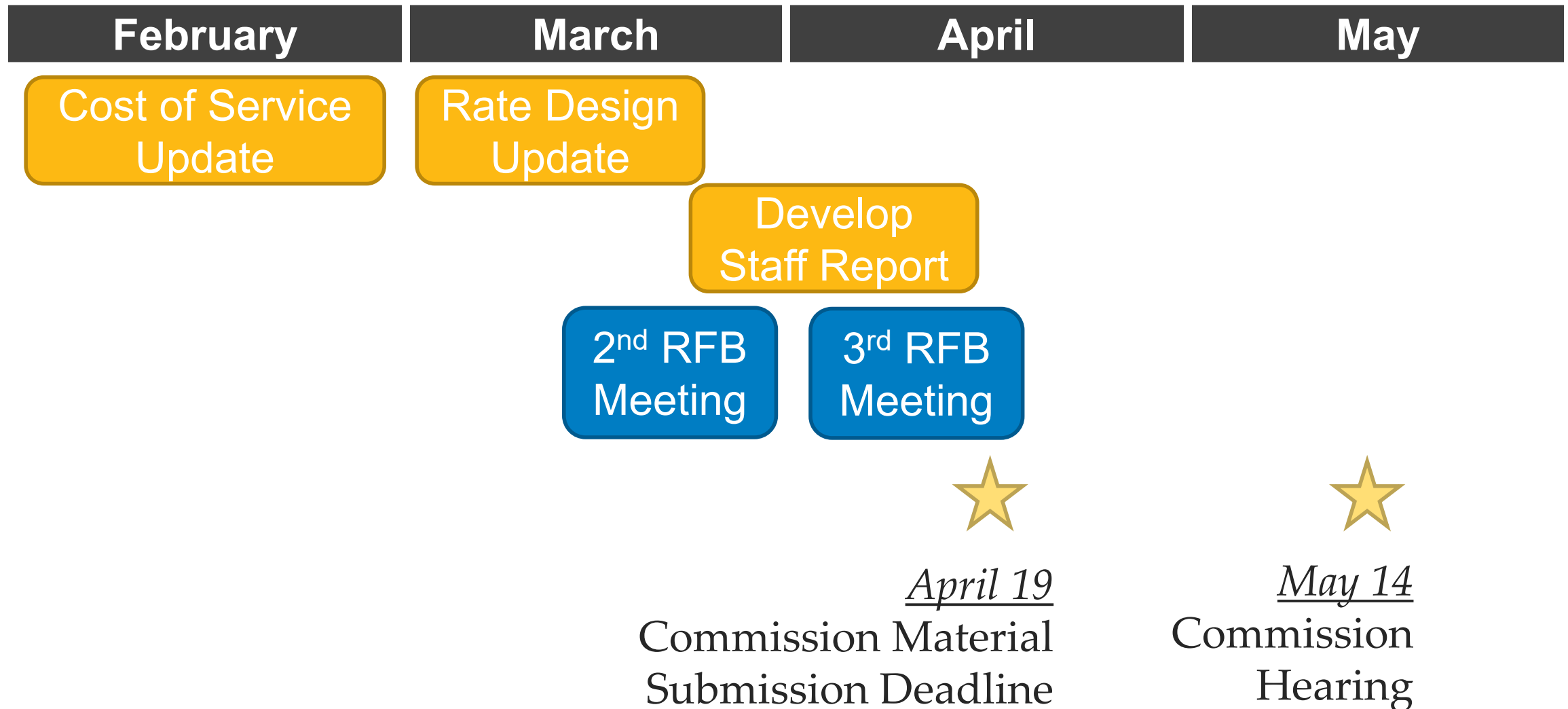
San Francisco  
**Water Power Sewer**  
Services of the San Francisco Public Utilities Commission

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# Update on FYE 2025 Power Rates

April 10, 2024  
Matthew Freiberg, Rates Manager

# Timeline for Spring 2024



# SFPUC's Two Power Programs

**SFPUC provides over 75% of the electricity consumed in San Francisco today**

## Hetch Hetchy **POWER**

- 1 million MWh annual sales (150 MW)
- 6,000 retail customer accounts, and growing
- Ownership in 385 MW hydro generation, 9 MW solar, 3 MW biogas
- Default product 100% GHG-free
- “Premium” 100% California RPS renewable
- 160+ miles of transmission and distribution lines

## **CleanPowerSF**

- 3.1 million MWh annual sales (550 MW)
- 380,000+ customer accounts, relatively stable
- Diverse portfolio of short, medium, and long-term power purchase, storage and resource adequacy contracts
- Default “Green” product at least 50% RPS-eligible and nearly 100% GHG free
- SuperGreen 100% renewable



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# Hetch Hetchy Power

# Current Hetch Hetchy Rate Structure

## General Use (GUSE) Rates

- General Fund departments, education districts, governmental agencies, some private customers
- Standard rate schedules with tiers, service charges, seasonal, time-of-use, etc.
- Less than cost of service (subsidized)
- Increasing annually by 3 cent/kWh

## Hetch Hetchy Retail Rates

- Private customers, mostly in redevelopment areas
- Standard rate schedules with tiers, service charges, seasonal, time-of-use, etc.
- Default rate for new customers
- Set at cost of service + share of subsidy
- As of FY 2023-24, same as retail rates

## Enterprise Rates

- Airport, Enterprise departments, Port tenants, some private customers
- Standard rate schedules with tiers, service charges, seasonal, time-of-use, etc.
- Set at cost of service + share of subsidy
- As of FY 2023-24, same as retail rates

# High Level Changes to Hetchy Power Rates

## Rate Structure Adjustments

- Consolidation of Enterprise and Retail Rates
- Elimination of master metered Residential Rate
- Restructuring Shoreside Power Rates

## Increase to General Use (GUSE) Rates

- \$0.03/kWh increase to effective rates

## Increase to Retail Rates

- 12% increase to non GUSE Retail Rates

## Update Tuolumne County Rates

- Three customers
  - US Forest Service
  - SFPUC Staff in Moccasin
  - California Department of Fish and Wildlife
- Rates increase by 50% or \$0.03/kWh whichever is smaller



# Enterprise and Retail Rate Consolidation

## 1) Consolidate Identical Rates

| Customer Class           | Rate Name                                      | Enterprise Rate | Retail Rate | Number of Enterprise Customers | Bill Impact to Enterprise Customers |
|--------------------------|--|-----------------|-------------|--------------------------------|-------------------------------------|
| Residential              | Residential, Gas Heating, Individually Metered | E1TB            | R-1         | 260                            | No bill impact                      |
| Small Commercial         | Small Commercial                               | A-1S/A-1P       | C-1         | 442                            |                                     |
| Medium Commercial        | Medium Commercial Secondary                    | A10-S           | C-2S        | 43                             |                                     |
| Medium Commercial        | Medium Commercial Primary                      | A10-P           | C-2P        | 0                              |                                     |
| Large Commercial         | Large Commercial Secondary                     | E19-S           | C-3S        | 12                             |                                     |
| Large Commercial         | Large Commercial Primary                       | E19-P           | C-3P        | 8                              |                                     |
| Industrial               | Industrial Secondary                           | E-20S           | I-1S        | 5                              |                                     |
| Industrial               | Industrial Primary                             | E-20P           | I-1P        | 15                             |                                     |
| Industrial               | Industrial Transmission                        | E-20T           | I-1T        | 2                              |                                     |
| Lighting/Traffic Control | Traffic Control Signals                        | TC-1            | N/A         | 1                              |                                     |
| Lighting/Traffic Control | Lighting                                       | LS-3            | N/A         | 3                              |                                     |

# Enterprise and Retail Rate Consolidation

## 2) Standardize Low-Income Discounts

| Customer Class    | Rate Name   | Enterprise Rate   | Retail Rate       | Number of Enterprise Customers                           | Bill Impact to Enterprise Customers               |
|-------------------|---|-------------------|-------------------|--|---|
| Residential       | Residential Low Income, Gas Heating, Individually Metered | EL1TB             | R-2               | 88 units (1 building, building owner is name on account) | Loss of about ~5% bill discount                   |
| Small Commercial  | Small Commercial, Care Customer                           | A1-S-C and A1-P-C | C-1S-C and C-1P-C | 5 (A1-P-C only)  | Mixed impact depending on customer usage patterns |
| Medium Commercial | Medium Commercial Secondary, Care Customer                | A10-S-C           | C-2S-C            | 2  |   |

- These discounted rates are paid by property owners of low-income housing
- Enterprise discounts were previously larger %s or different structure than retail due to following PG&E and the fact that PG&E rates were higher than Hetch Hetchy rates
- Standardizing all discounted rates to 30% discount (current Hetch Hetchy retail program) for fairness



# Enterprise and Retail Rate Consolidation

## 3) Enterprise Time-of-Use Rates No New Enrollment

| Customer Class    | Rate Name                                      | Enterprise Rate     | Retail Rate | Number of Enterprise Customers | Bill Impact to Enterprise Customers  |
|-------------------|--|---------------------|-------------|--------------------------------|--|
| Small Commercial  | Small Commercial TOU                           | A1-US and A1-UP     | N/A         | 410                            | No bill impact from designation as legacy, though note "CARE" discounts standardized to 30% off bill per prior slide |
| Small Commercial  | Small Commercial TOU, Care Customer            | A1-US-C and A1-UP-C | N/A         | 1 (A1-UP-C only)               |  |
| Medium Commercial | Medium Commercial TOU Secondary                | A10-US              | N/A         | 87                             |  |
| Medium Commercial | Medium Commercial TOU Secondary, Care Customer | A10-US-C            | N/A         | 18                             |  |
| Medium Commercial | Medium Commercial TOU Primary                  | A10-UP              | N/A         | 14                             |  |

- Small and Medium Commercial Enterprise customers could choose optional of time-of-use rates, following PG&E
- No equivalent time-of-use rates exist for retail customers
- Designating these as "legacy" rates – current customers stay on, no new enrollment
- Plan to develop time-of-use options for all customers in next power rates study

# Enterprise and Retail Rate Consolidation

## 4) Eliminate Master Meter Residential Rates

| Rate Name                                   | Enterprise Rate | Applicable Commercial Rate | Annual Bill Change (%) | Annual Bill Change (\$) |
|---|-----------------|----------------------------|------------------------|-------------------------|
| Master Metered Gas and Electric             | EM1TB           | C-1S, Small Commercial     | 15%                    | \$1,601                 |
|   |                 | C-1S, Small Commercial     | 20%                    | \$240                   |
|   |                 | C-2S, Medium Commercial    | -6%                    | (\$4,299)               |
|   |                 | C-2S, Medium Commercial    | -9%                    | (\$10,328)              |
|   |                 | C-2S, Medium Commercial    | -11%                   | (\$14,887)              |
| Master Metered Gas and Electric, Low Income | EMLTB           | C-2S, Medium Commercial    | 1%                     | \$797                   |

- Some old multi-family residential buildings are “master metered” instead of each unit being metered
  - Violates modern building code to meter new buildings this way – will eventually be replaced
- No retail “master metered residential” rates
- Moving these customers to equivalent small or medium commercial rates to eliminate outdated rates
- 6 total customers with mixed impact; 3 bills increase, 3 bills decrease
  - Percent change in annual bill ranges from -11 to +20%
  - Dollar change in annual bill ranges from approximately -\$15,000 to +\$1,600



# Shoreside Power

- Rate charged to cruise ships that dock at SF Port facilities
- Port is customer but passes on bills to cruise ships
- Goals of rate structure update:
  - Maintain demand charges to reflect cost of service, industry norms
  - Make administration easier for Port by simplifying forecasting of annual effective rates passed through to ships
- Proposed updates to rates:
  - All demand charges shifted to max demand – no time-of-use demand charges
  - Shift cost recovery from demand to energy, in line with other industrial rates (45% demand vs. 95% demand)

| Rate Component       | Current FY 23-24 Rates | DRAFT FY 24-25 Rate |
|----------------------|------------------------|---------------------|
| Customer Charge      | \$444.92               | \$507.21            |
| Summer Energy Charge |                        |                     |
| On-Peak              | \$0.02290              | \$0.14723           |
| Part-Peak            | \$0.02290              | \$0.14723           |
| Off-Peak             | \$0.01791              | \$0.11515           |
| Winter Energy Charge |                        |                     |
| Part-Peak            | \$0.01965              | \$0.12634           |
| Off-Peak             | \$0.01782              | \$0.11457           |
| Summer Demand Charge |                        |                     |
| On-Peak              | \$4.64                 | -                   |
| Part-Peak            | \$3.84                 | -                   |
| Max                  | \$7.54                 | \$6.59              |
| Winter Demand Charge |                        |                     |
| Max                  | \$7.54                 | \$6.59              |

# Tuolumne County Rates

- Rates charged to US Forest Service, CA Dept. of Fish and Wildlife, SFPUC employees in housing at Moccasin
  - Significantly below cost of service, had not increased for decades
  - Identified issue and began increasing in 2022 Power Rates Study
  - Still a flat \$/kWh structure – plan to address in next rates study
- Proposal for increases until next rates study:
  - Increase 50% or by \$0.03/kWh, whichever is less

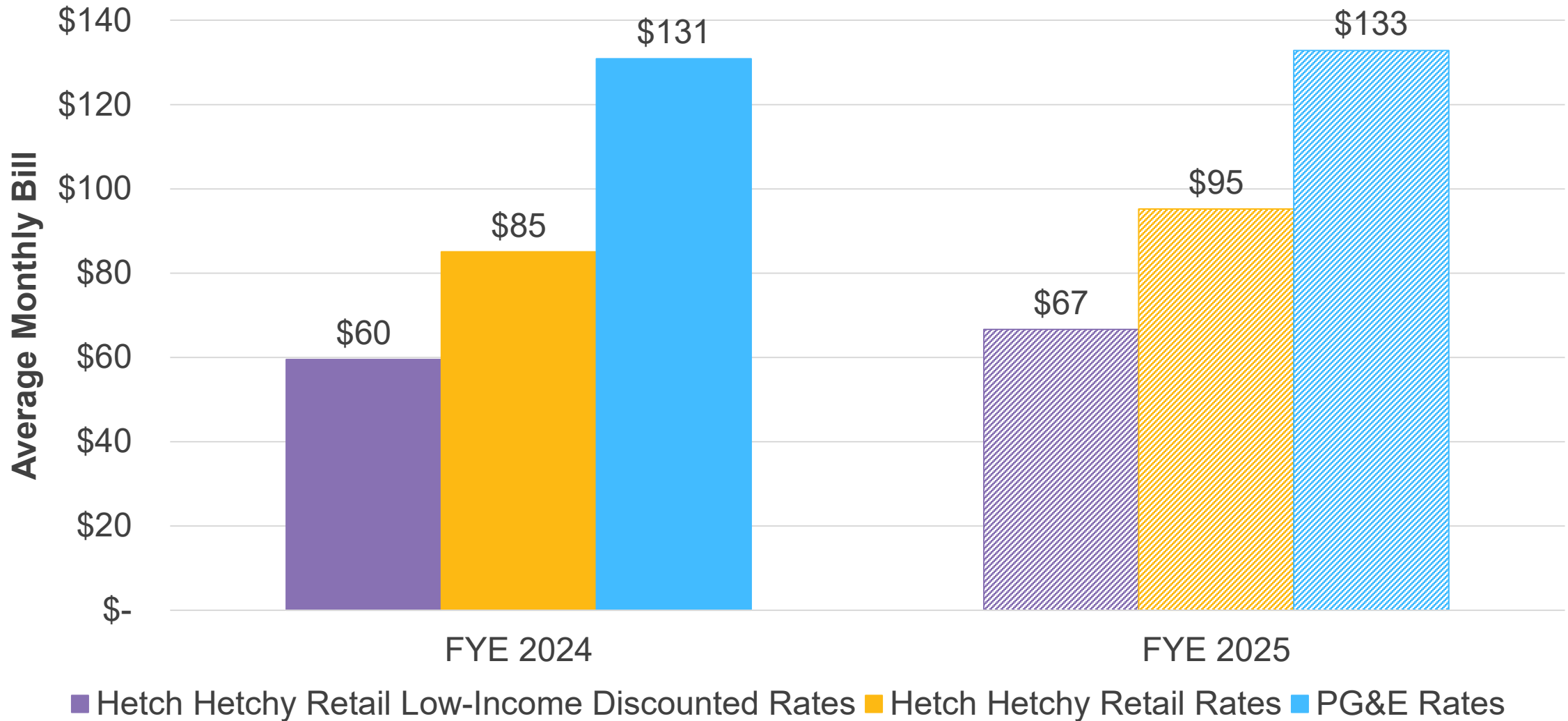
| Rate/Customer               | Current FY 23-24 Rate (\$/kWh) | Proposed FY 24-25 Rate (\$/kWh) | % Change | \$/kWh Change |
|-----------------------------|--------------------------------|---------------------------------|----------|---------------|
| Employee Housing            | \$0.05250                      | \$0.07875                       | 50%      | \$0.02625     |
| CA Dept. of Fish & Wildlife | \$0.05250                      | \$0.07875                       | 50%      | \$0.02625     |
| US Forest Service           | \$0.07500                      | \$0.10500                       | 40%      | \$0.03000     |

# Review of Final Rates

- Prepared final schedule of rate tariffs
- Evaluated if they will produce sufficient revenue to meet our rate requirements
- Look at detailed rates to confirm the updated tariffs are reasonable
  - No one customer class has an outsized increase
  - The scale of rates from one class to the next makes sense
- Evaluate bill impacts to make sure the typical bill is in line with the rate adjustments

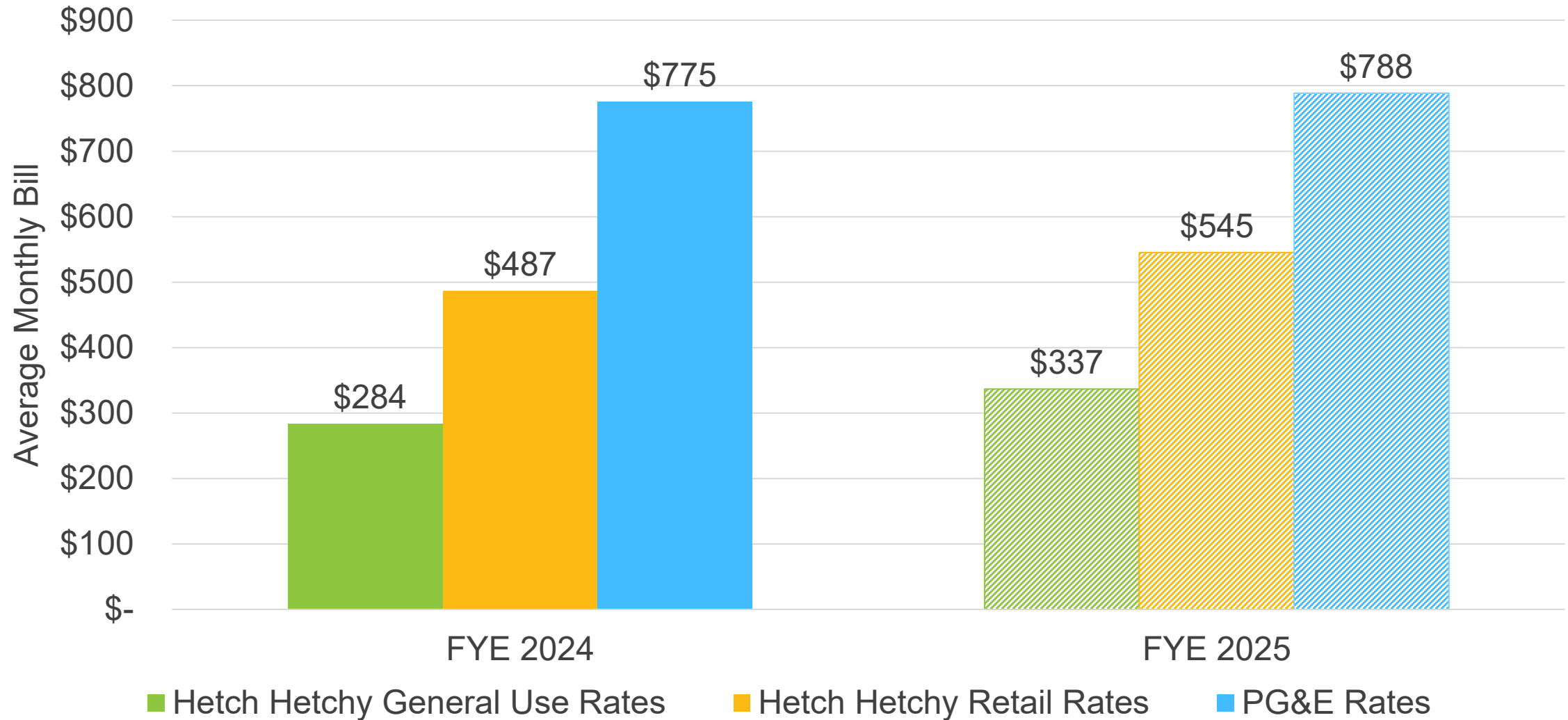


# Hetch Hetchy Average Monthly Bill Comparison Residential (R-1E, R-2E, E-TOU-C)



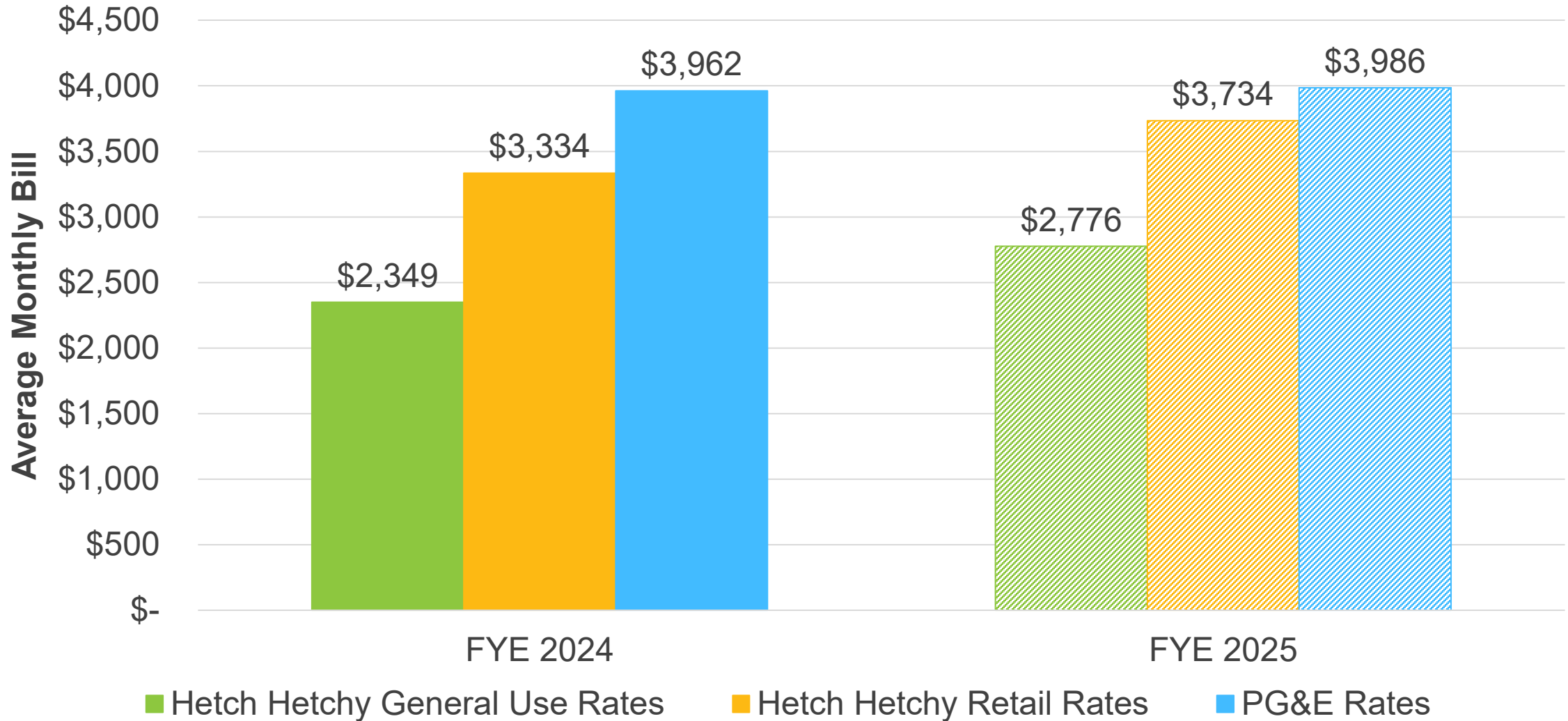


# Hetch Hetchy Average Monthly Bill Comparison Small Commercial (C-1, CG-1, B-1)





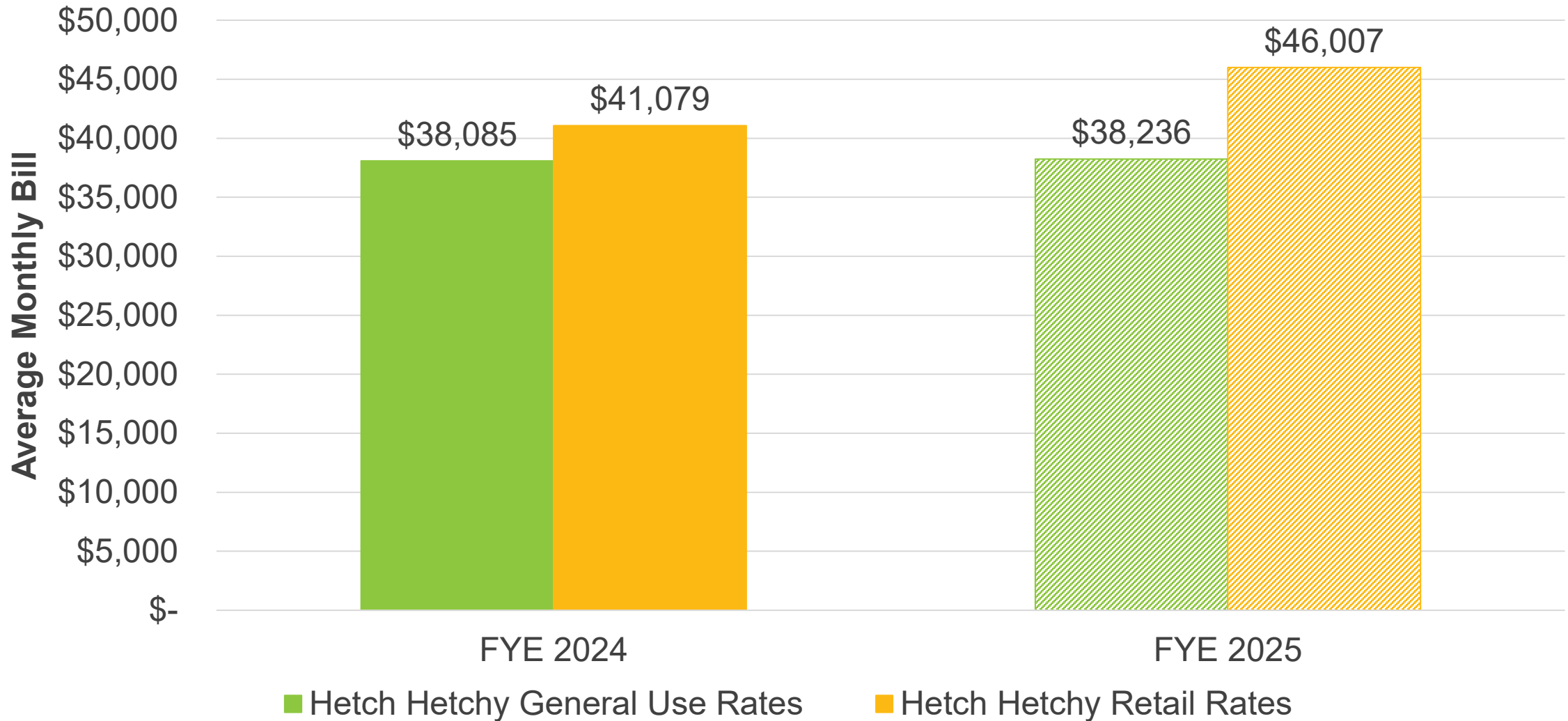
# Hetch Hetchy Average Monthly Bill Comparison Medium Commercial, Secondary Volt. (C-2S, CG-2S, B-10S)





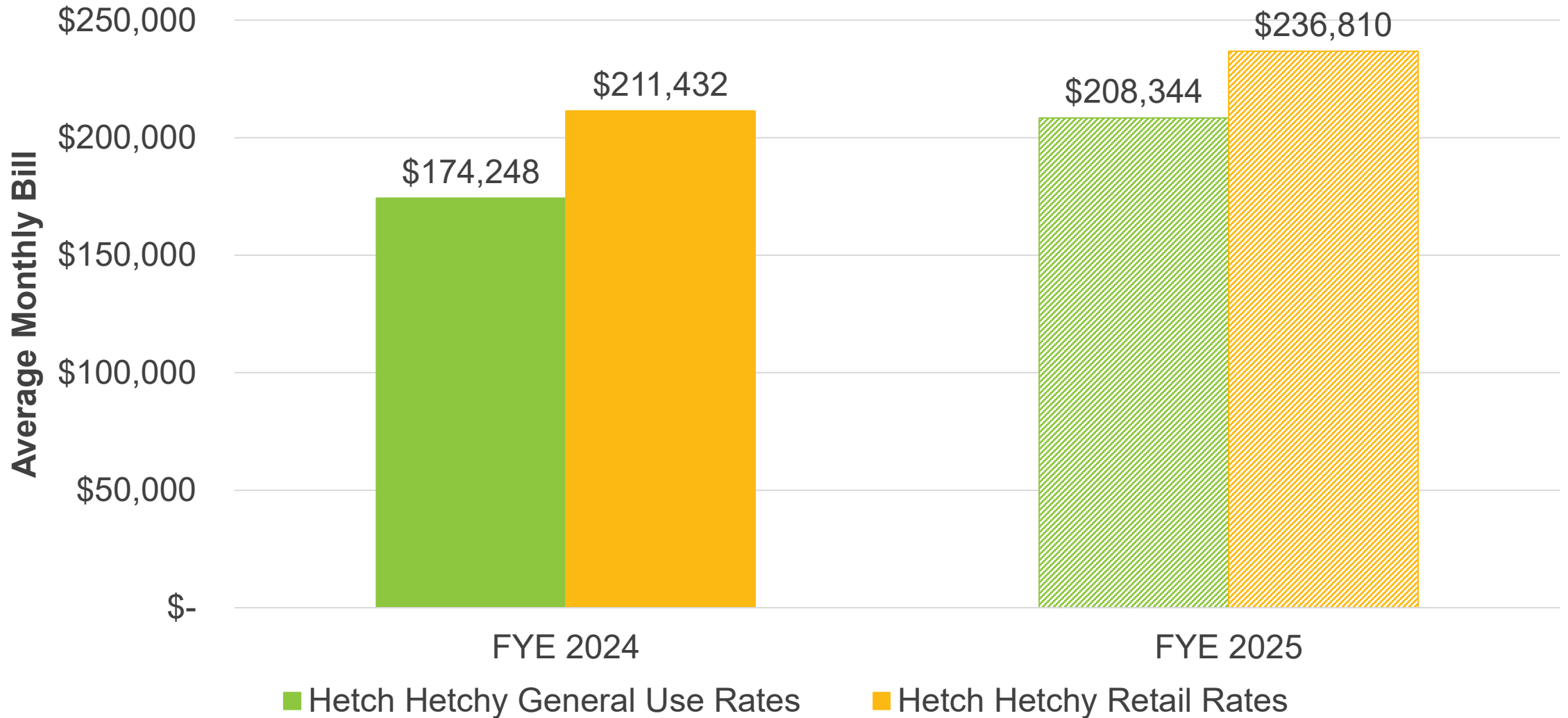


# Hetch Hetchy Average Monthly Bill Comparison Large Commercial, Primary Voltage (C-3P, CG-3P)





# Hetch Hetchy Average Monthly Bill Comparison Industrial, Primary Voltage (I-1P, IG-1P)





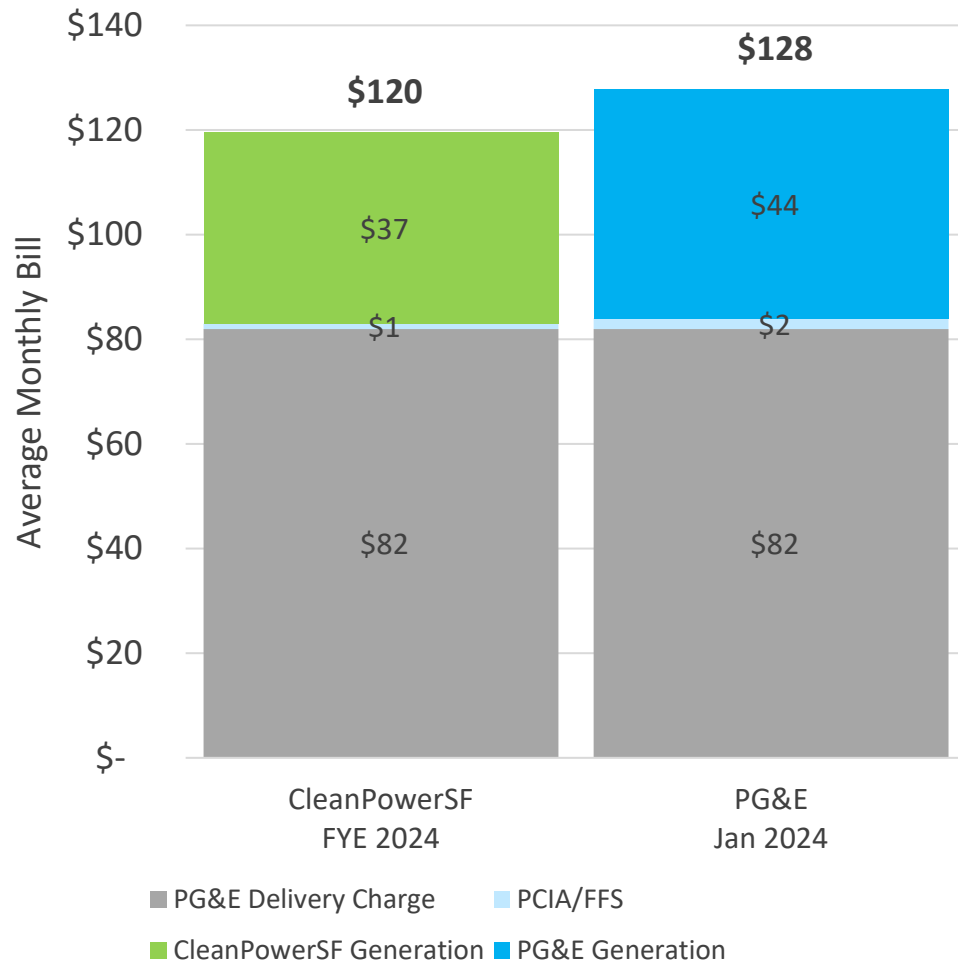
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# CleanPowerSF

# CleanPowerSF Rates

CleanPowerSF vs. PG&E Residential Bill Comparison  
(E-TOU-C)



- CPSF rate classes exactly match to PG&E
  - ex. 8 different residential rates
- CleanPowerSF only collects the generation portion of the bill
  - CPSF customers also pay “Power Choice Indifference Adjustment” and “Franchise Fee Surcharges” to PG&E
  - CPSF sets rates comparing to the (PG&E generation rate) – (PCIA + FFS)
  - Changes to PG&E delivery charges impact customers but have no effect on CleanPowerSF’s competitiveness
- CleanPowerSF current rates are below PG&E for all customers

## **8.5% Rate adjustment with updated Cost of Service Allocations to Customer Classes**

- Some customers will see higher, some customers will see lower changes in rates

### **Key Considerations:**

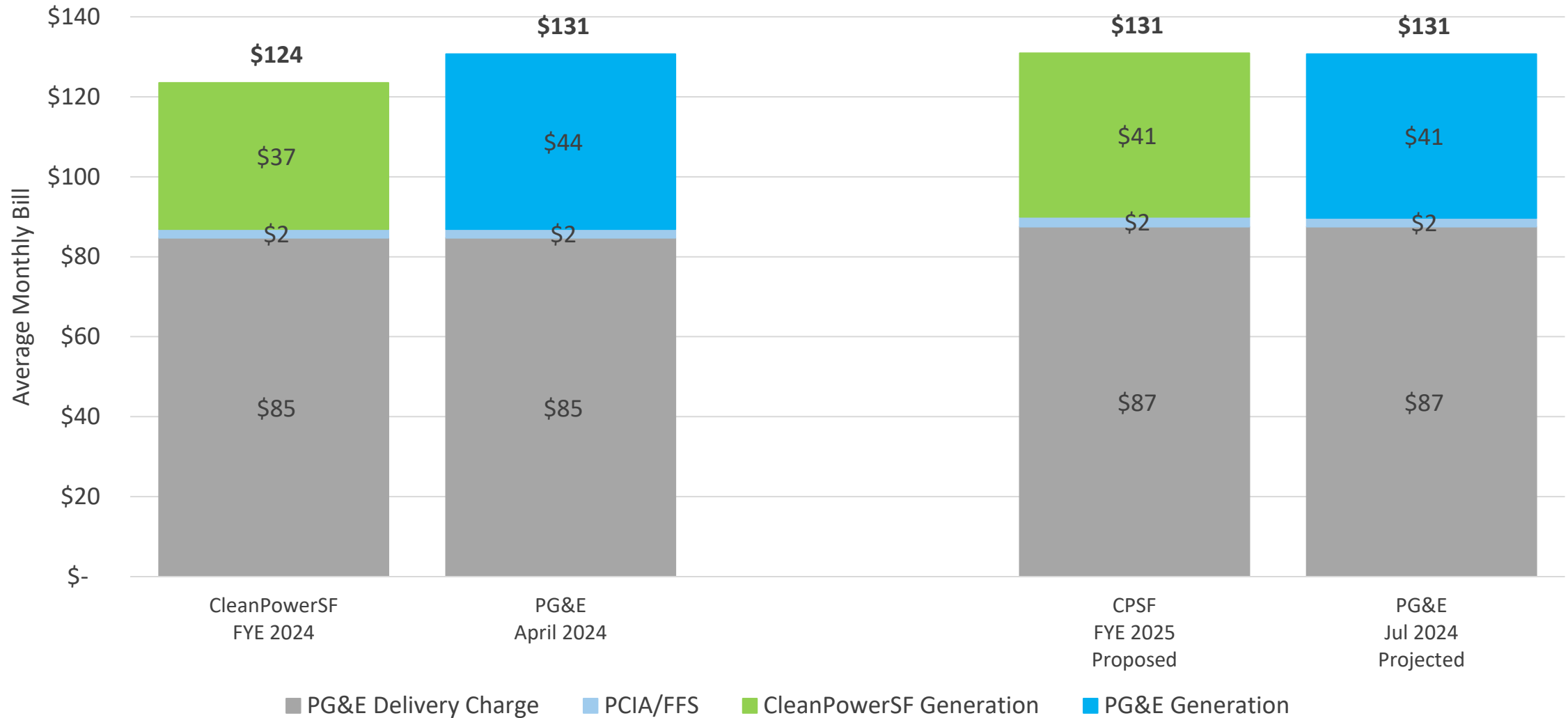
- Maintaining rates equal to or less than PG&E
- Maintaining rates that are equitable for customers based on latest billing data

# Review of Final Rates

- Prepared final schedule of rate tariffs
- Evaluated if they will produce sufficient revenue to meet our rate requirements
- Look at detailed rates to confirm the updated tariffs are reasonable
  - No one customer class has an outsized increase
  - The scale of rates from one class to the next makes sense
- Evaluate bill impacts to make sure the typical bill is in line with the rate adjustments

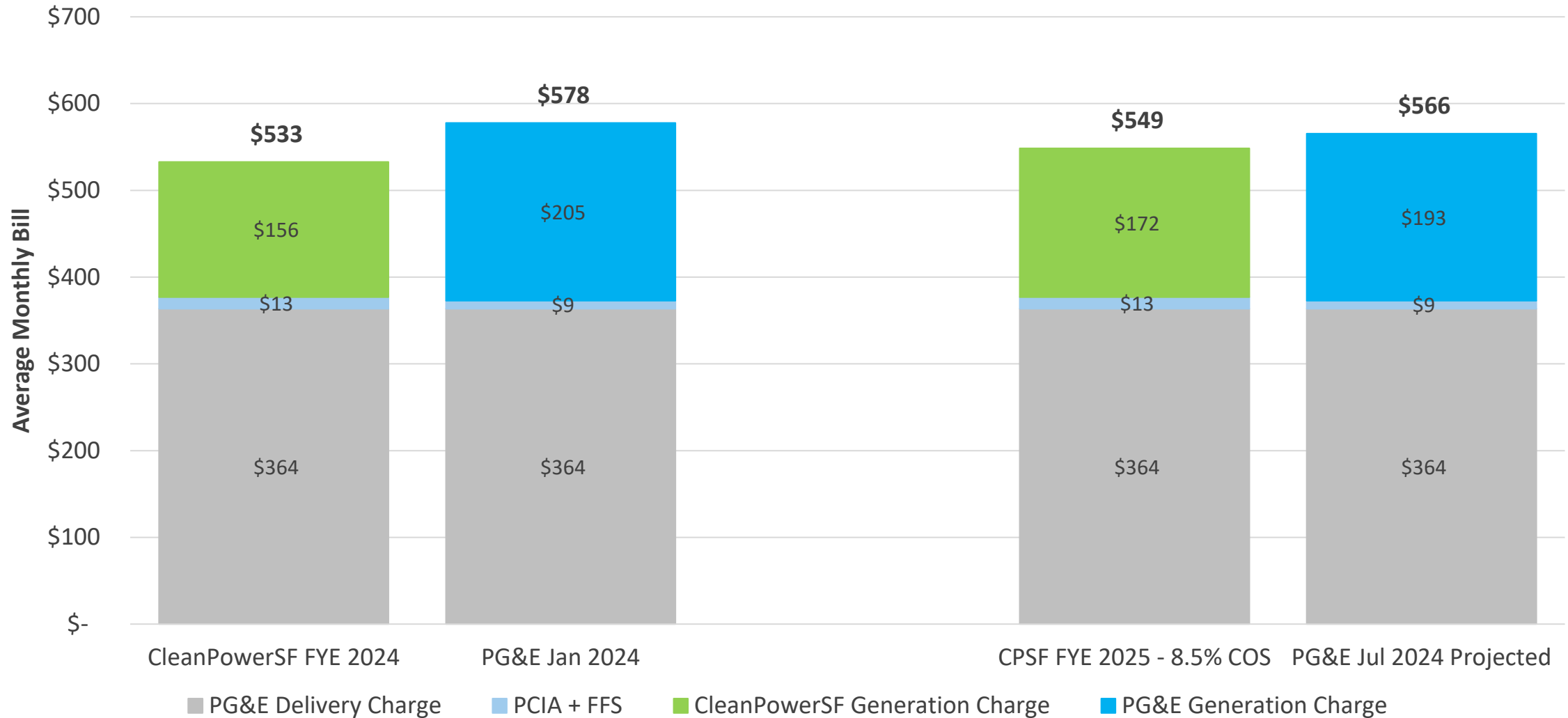


# CleanPowerSF Average Monthly Bill Comparison Residential (E-TOU-C)





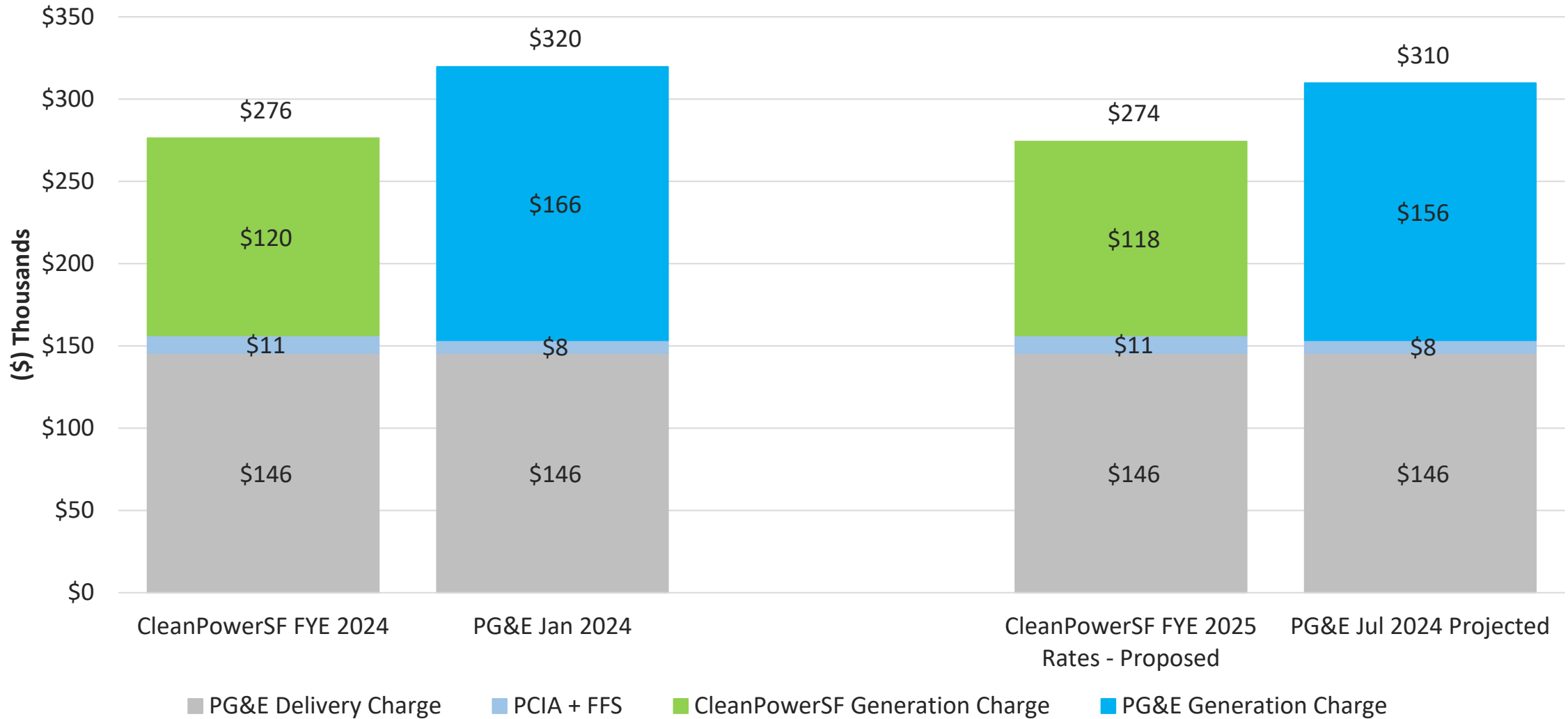
# CleanPowerSF Average Monthly Bill Comparison Small General Service (B-1)







# CleanPowerSF Average Monthly Bill Comparison Large General Service (B-20P)



# DRAFT RATES

| Residential    |           |         |           |         |                |
|----------------|-----------|---------|-----------|---------|----------------|
| Rate Code      | FY24 Rate |         | FY25 Rate |         | Percent Change |
| <b>E-1</b>     |           |         |           |         |                |
| All            | \$        | 0.13748 | \$        | 0.15204 | 10.59%         |
| <b>E-6</b>     |           |         |           |         |                |
| Summer         |           |         |           |         |                |
| Peak           | \$        | 0.29023 | \$        | 0.32097 | 10.59%         |
| Part-Peak      | \$        | 0.19757 | \$        | 0.21850 | 10.59%         |
| Off-Peak       | \$        | 0.11916 | \$        | 0.13178 | 10.59%         |
| Winter         |           |         |           |         |                |
| Part-Peak      | \$        | 0.16103 | \$        | 0.17808 | 10.59%         |
| Off-Peak       | \$        | 0.12326 | \$        | 0.13632 | 10.59%         |
| <b>E-TOU-B</b> |           |         |           |         |                |
| Summer         |           |         |           |         |                |
| Peak           | \$        | 0.28183 | \$        | 0.31189 | 10.67%         |
| Off-Peak       | \$        | 0.14338 | \$        | 0.15867 | 10.67%         |
| Winter         |           |         |           |         |                |
| Peak           | \$        | 0.16259 | \$        | 0.17993 | 10.67%         |
| Off-Peak       | \$        | 0.11893 | \$        | 0.13162 | 10.67%         |
| <b>E-TOU-C</b> |           |         |           |         |                |
| Summer         |           |         |           |         |                |
| Peak           | \$        | 0.19422 | \$        | 0.21747 | 11.97%         |
| Off-Peak       | \$        | 0.13662 | \$        | 0.15298 | 11.97%         |
| Winter         |           |         |           |         |                |
| Peak           | \$        | 0.14166 | \$        | 0.15862 | 11.97%         |
| Off-Peak       | \$        | 0.12547 | \$        | 0.14049 | 11.97%         |
| <b>E-TOU-D</b> |           |         |           |         |                |
| Summer         |           |         |           |         |                |
| Peak           | \$        | 0.22466 | \$        | 0.24348 | 8.38%          |
| Off-Peak       | \$        | 0.11219 | \$        | 0.12159 | 8.38%          |
| Winter         |           |         |           |         |                |
| Peak           | \$        | 0.18087 | \$        | 0.19602 | 8.38%          |
| Off-Peak       | \$        | 0.14328 | \$        | 0.15528 | 8.38%          |
| <b>E-EV</b>    |           |         |           |         |                |
| Summer         |           |         |           |         |                |
| Peak           | \$        | 0.33895 | \$        | 0.40717 | 20.13%         |
| Part-Peak      | \$        | 0.17222 | \$        | 0.20688 | 20.13%         |
| Off-Peak       | \$        | 0.11833 | \$        | 0.14215 | 20.13%         |
| Winter         |           |         |           |         |                |
| Peak           | \$        | 0.11359 | \$        | 0.13645 | 20.13%         |
| Part-Peak      | \$        | 0.08471 | \$        | 0.10176 | 20.13%         |
| Off-Peak       | \$        | 0.08471 | \$        | 0.10176 | 20.13%         |
| <b>E-EV-2</b>  |           |         |           |         |                |
| Summer         |           |         |           |         |                |
| Peak           | \$        | 0.22288 | \$        | 0.23092 | 3.61%          |
| Part-Peak      | \$        | 0.17249 | \$        | 0.17871 | 3.61%          |
| Off-Peak       | \$        | 0.12611 | \$        | 0.13066 | 3.61%          |
| Winter         |           |         |           |         |                |
| Peak           | \$        | 0.15876 | \$        | 0.16449 | 3.61%          |
| Part-Peak      | \$        | 0.14470 | \$        | 0.14992 | 3.61%          |
| Off-Peak       | \$        | 0.11823 | \$        | 0.12250 | 3.61%          |
| <b>E-ELEC</b>  |           |         |           |         |                |
| Summer         |           |         |           |         |                |
| Peak           | \$        | 0.27068 | \$        | 0.32512 | 20.11%         |
| Part-Peak      | \$        | 0.17543 | \$        | 0.21071 | 20.11%         |
| Off-Peak       | \$        | 0.13208 | \$        | 0.15865 | 20.11%         |
| Winter         |           |         |           |         |                |
| Peak           | \$        | 0.11486 | \$        | 0.13796 | 20.11%         |
| Part-Peak      | \$        | 0.09567 | \$        | 0.11491 | 20.11%         |
| Off-Peak       | \$        | 0.08284 | \$        | 0.09950 | 20.11%         |

# DRAFT RATES

| Small General Service |            |            |                |        |
|-----------------------|------------|------------|----------------|--------|
| Rate Code             | FY24 Rate  | FY25 Rate  | Percent Change |        |
| <b>B1</b>             |            |            |                |        |
| Summer                |            |            |                |        |
| Peak                  | \$ 0.18393 | \$ 0.20246 |                | 10.07% |
| Part-Peak             | \$ 0.13580 | \$ 0.14948 |                | 10.07% |
| Off-Peak              | \$ 0.11545 | \$ 0.12708 |                | 10.07% |
| Winter                |            |            |                |        |
| Peak                  | \$ 0.12991 | \$ 0.14300 |                | 10.07% |
| Off-Peak              | \$ 0.11415 | \$ 0.12565 |                | 10.07% |
| Super Off-Peak        | \$ 0.09810 | \$ 0.10798 |                | 10.07% |
| <b>B-6</b>            |            |            |                |        |
| Summer                |            |            |                |        |
| Peak                  | \$ 0.19485 | \$ 0.21385 |                | 9.75%  |
| Off-Peak              | \$ 0.12198 | \$ 0.13388 |                | 9.75%  |
| Winter                |            |            |                |        |
| Peak                  | \$ 0.12981 | \$ 0.14247 |                | 9.75%  |
| Off-Peak              | \$ 0.11234 | \$ 0.12330 |                | 9.75%  |
| Super Off-Peak        | \$ 0.09554 | \$ 0.10485 |                | 9.75%  |
| <b>A-1-A</b>          |            |            |                |        |
| Summer                | \$ 0.14801 | \$ 0.15783 |                | 6.64%  |
| Winter                | \$ 0.10675 | \$ 0.11383 |                | 6.64%  |
| <b>A-1-B</b>          |            |            |                |        |
| Summer                |            |            |                |        |
| Peak                  | \$ 0.15623 | \$ 0.16429 |                | 5.16%  |
| Part-Peak             | \$ 0.15623 | \$ 0.16429 |                | 5.16%  |
| Off-Peak              | \$ 0.13000 | \$ 0.13671 |                | 5.16%  |
| Winter                |            |            |                |        |
| Part-Peak             | \$ 0.12359 | \$ 0.12997 |                | 5.16%  |
| Off-Peak              | \$ 0.12299 | \$ 0.12933 |                | 5.16%  |
| <b>A-6</b>            |            |            |                |        |
| Summer                |            |            |                |        |
| Peak                  | \$ 0.21024 | \$ 0.22225 |                | 5.72%  |
| Part-Peak             | \$ 0.16083 | \$ 0.17002 |                | 5.72%  |
| Off-Peak              | \$ 0.12866 | \$ 0.13601 |                | 5.72%  |
| Winter                |            |            |                |        |
| Part-Peak             | \$ 0.11927 | \$ 0.12608 |                | 5.72%  |
| Off-Peak              | \$ 0.11856 | \$ 0.12533 |                | 5.72%  |
| <b>BEV-1</b>          |            |            |                |        |
| Peak                  | \$ 0.23725 | \$ 0.26421 |                | 11.37% |
| Off-Peak              | \$ 0.08035 | \$ 0.08948 |                | 11.37% |
| Super Off-Peak        | \$ 0.05853 | \$ 0.06518 |                | 11.37% |
| <b>B-1-ST</b>         |            |            |                |        |
| Summer                |            |            |                |        |
| Peak                  | \$ 0.19110 | \$ 0.19888 |                | 4.07%  |
| Part-Peak             | \$ 0.14902 | \$ 0.15509 |                | 4.07%  |
| Off-Peak              | \$ 0.11359 | \$ 0.11822 |                | 4.07%  |
| Winter                |            |            |                |        |
| Peak                  | \$ 0.14098 | \$ 0.14671 |                | 4.07%  |
| Part Peak             | \$ 0.12874 | \$ 0.13398 |                | 4.07%  |
| Off-Peak              | \$ 0.10694 | \$ 0.11129 |                | 4.07%  |
| Super Off-Peak        | \$ 0.09067 | \$ 0.09436 |                | 4.07%  |

# DRAFT RATES

| Medium General Service - Low Demand |            |            |  |                |
|-------------------------------------|------------|------------|--|----------------|
| Rate Code                           | FY24 Rate  | FY25 Rate  |  | Percent Change |
| <b>B-10</b>                         |            |            |  |                |
| Summer                              |            |            |  |                |
| Peak                                |            |            |  |                |
| Secondary                           | \$ 0.19242 | \$ 0.21110 |  | 9.71%          |
| Primary                             | \$ 0.17684 | \$ 0.19401 |  | 9.71%          |
| Transmission                        | \$ 0.15521 | \$ 0.17028 |  | 9.71%          |
| Part-Peak                           |            |            |  |                |
| Secondary                           | \$ 0.13728 | \$ 0.15061 |  | 9.71%          |
| Primary                             | \$ 0.12474 | \$ 0.13685 |  | 9.71%          |
| Transmission                        | \$ 0.10449 | \$ 0.11464 |  | 9.71%          |
| Off-Peak                            |            |            |  |                |
| Secondary                           | \$ 0.10817 | \$ 0.11867 |  | 9.71%          |
| Primary                             | \$ 0.09717 | \$ 0.10661 |  | 9.71%          |
| Transmission                        | \$ 0.07761 | \$ 0.08515 |  | 9.71%          |
| Winter                              |            |            |  |                |
| Peak                                |            |            |  |                |
| Secondary                           | \$ 0.14053 | \$ 0.15418 |  | 9.71%          |
| Primary                             | \$ 0.12800 | \$ 0.14043 |  | 9.71%          |
| Transmission                        | \$ 0.10779 | \$ 0.11826 |  | 9.71%          |
| Off-Peak                            |            |            |  |                |
| Secondary                           | \$ 0.10882 | \$ 0.11938 |  | 9.71%          |
| Primary                             | \$ 0.09795 | \$ 0.10746 |  | 9.71%          |
| Transmission                        | \$ 0.07844 | \$ 0.08605 |  | 9.71%          |
| Super Off-Peak                      |            |            |  |                |
| Secondary                           | \$ 0.07634 | \$ 0.08375 |  | 9.71%          |
| Primary                             | \$ 0.06547 | \$ 0.07182 |  | 9.71%          |
| Transmission                        | \$ 0.04595 | \$ 0.05041 |  | 9.71%          |
| <b>A-10-A</b>                       |            |            |  |                |
| Summer                              |            |            |  |                |
| Secondary                           | \$ 0.13350 | \$ 0.14073 |  | 5.42%          |
| Primary                             | \$ 0.11846 | \$ 0.12488 |  | 5.42%          |
| Transmission                        | \$ 0.10002 | \$ 0.10544 |  | 5.42%          |
| Winter                              |            |            |  |                |
| Secondary                           | \$ 0.11352 | \$ 0.11966 |  | 5.42%          |
| Primary                             | \$ 0.10117 | \$ 0.10665 |  | 5.42%          |
| Transmission                        | \$ 0.08430 | \$ 0.08886 |  | 5.42%          |
| <b>A-10-B</b>                       |            |            |  |                |
| Summer                              |            |            |  |                |
| Peak                                |            |            |  |                |
| Secondary                           | \$ 0.15153 | \$ 0.15573 |  | 2.77%          |
| Primary                             | \$ 0.13631 | \$ 0.14009 |  | 2.77%          |
| Transmission                        | \$ 0.11835 | \$ 0.12163 |  | 2.77%          |
| Part-Peak                           |            |            |  |                |
| Secondary                           | \$ 0.15153 | \$ 0.15573 |  | 2.77%          |
| Primary                             | \$ 0.13631 | \$ 0.14009 |  | 2.77%          |
| Transmission                        | \$ 0.11835 | \$ 0.12163 |  | 2.77%          |
| Off-Peak                            |            |            |  |                |
| Secondary                           | \$ 0.12599 | \$ 0.12948 |  | 2.77%          |
| Primary                             | \$ 0.11217 | \$ 0.11527 |  | 2.77%          |
| Transmission                        | \$ 0.09484 | \$ 0.09747 |  | 2.77%          |
| Winter                              |            |            |  |                |
| Part-Peak                           |            |            |  |                |
| Secondary                           | \$ 0.11851 | \$ 0.12179 |  | 2.77%          |
| Primary                             | \$ 0.10510 | \$ 0.10801 |  | 2.77%          |
| Transmission                        | \$ 0.08795 | \$ 0.09038 |  | 2.77%          |
| Off-Peak                            |            |            |  |                |
| Secondary                           | \$ 0.11784 | \$ 0.12110 |  | 2.77%          |
| Primary                             | \$ 0.10447 | \$ 0.10736 |  | 2.77%          |
| Transmission                        | \$ 0.08732 | \$ 0.08973 |  | 2.77%          |

# DRAFT RATES

| Medium General Service - Low Demand cont. |            |            |                |  |
|---|------------|------------|----------------|--|
| Rate Code                                 | FY24 Rate  | FY25 Rate  | Percent Change |  |
| <b>A-15</b>                               |            |            |                |  |
| Summer                                    | \$ 0.12992 | \$ 0.13927 | 7.19%          |  |
| Winter                                    | \$ 0.11091 | \$ 0.11889 | 7.19%          |  |
| <b>BEV-2 Secondary</b>                    |            |            |                |  |
| Peak                                      | \$ 0.25471 | \$ 0.27936 | 9.68%          |  |
| Off-Peak                                  | \$ 0.07800 | \$ 0.08555 | 9.68%          |  |
| Super Off-Peak                            | \$ 0.05593 | \$ 0.06135 | 9.68%          |  |
| <b>BEV-2 Primary</b>                      |            |            |                |  |
| Peak                                      | \$ 0.24569 | \$ 0.26947 | 9.68%          |  |
| Off-Peak                                  | \$ 0.07540 | \$ 0.08269 | 9.68%          |  |
| Super Off-Peak                            | \$ 0.05437 | \$ 0.05963 | 9.68%          |  |
| Medium General Service - High Demand      |            |            |                |  |
| Rate Code                                 | FY24 Rate  | FY25 Rate  | Percent Change |  |
| <b>B-19</b>                               |            |            |                |  |
| Summer                                    |            |            |                |  |
| Peak - Demand                             |            |            |                |  |
| Secondary                                 | \$ 26.74   | \$ 27.74   | 3.74%          |  |
| Primary                                   | \$ 22.91   | \$ 23.77   | 3.74%          |  |
| Transmission                              | \$ 18.05   | \$ 18.72   | 3.74%          |  |
| Part-Peak Demand                          |            |            |                |  |
| Secondary                                 | \$ 3.89    | \$ 4.03    | 3.74%          |  |
| Primary                                   | \$ 3.35    | \$ 3.47    | 3.74%          |  |
| Transmission                              | \$ 4.51    | \$ 4.68    | 3.74%          |  |
| Peak - Energy                             |            |            |                |  |
| Secondary                                 | \$ 0.14613 | \$ 0.16485 | 12.81%         |  |
| Primary                                   | \$ 0.12772 | \$ 0.14408 | 12.81%         |  |
| Transmission                              | \$ 0.11598 | \$ 0.13084 | 12.81%         |  |
| Part-Peak - Energy                        |            |            |                |  |
| Secondary                                 | \$ 0.11076 | \$ 0.12496 | 12.81%         |  |
| Primary                                   | \$ 0.10080 | \$ 0.11372 | 12.81%         |  |
| Transmission                              | \$ 0.10467 | \$ 0.11808 | 12.81%         |  |
| Off-Peak - Energy                         |            |            |                |  |
| Secondary                                 | \$ 0.08577 | \$ 0.09676 | 12.81%         |  |
| Primary                                   | \$ 0.07740 | \$ 0.08732 | 12.81%         |  |
| Transmission                              | \$ 0.08057 | \$ 0.09089 | 12.81%         |  |
| Winter                                    |            |            |                |  |
| Peak - Demand                             |            |            |                |  |
| Secondary                                 | \$ 3.18    | \$ 3.30    | 3.74%          |  |
| Primary                                   | \$ 2.34    | \$ 2.43    | 3.74%          |  |
| Transmission                              | \$ 1.73    | \$ 1.80    | 3.74%          |  |
| Peak - Energy                             |            |            |                |  |
| Secondary                                 | \$ 0.12367 | \$ 0.13951 | 12.81%         |  |
| Primary                                   | \$ 0.11312 | \$ 0.12762 | 12.81%         |  |
| Transmission                              | \$ 0.11749 | \$ 0.13255 | 12.81%         |  |
| Off-Peak - Energy                         |            |            |                |  |
| Secondary                                 | \$ 0.08566 | \$ 0.09664 | 12.81%         |  |
| Primary                                   | \$ 0.07756 | \$ 0.08750 | 12.81%         |  |
| Transmission                              | \$ 0.08089 | \$ 0.09125 | 12.81%         |  |
| Super Off-Peak - Energy                   |            |            |                |  |
| Secondary                                 | \$ 0.03468 | \$ 0.03912 | 12.81%         |  |
| Primary                                   | \$ 0.02695 | \$ 0.03040 | 12.81%         |  |
| Transmission                              | \$ 0.02704 | \$ 0.03051 | 12.81%         |  |

# DRAFT RATES

| Medium General Service - High Demand cont. |            |            |  |                |
|--|------------|------------|--|----------------|
| Rate Code                                  | FY24 Rate  | FY25 Rate  |  | Percent Change |
| <b>B-19-R</b>                              |            |            |  |                |
| Summer                                     |            |            |  |                |
| Peak - Energy                              |            |            |  |                |
| Secondary                                  | \$ 0.27671 | \$ 0.28110 |  | 1.58%          |
| Primary                                    | \$ 0.25340 | \$ 0.25741 |  | 1.58%          |
| Transmission                               | \$ 0.22054 | \$ 0.22403 |  | 1.58%          |
| Part-Peak - Energy                         |            |            |  |                |
| Secondary                                  | \$ 0.14301 | \$ 0.14528 |  | 1.58%          |
| Primary                                    | \$ 0.13156 | \$ 0.13365 |  | 1.58%          |
| Transmission                               | \$ 0.14017 | \$ 0.14239 |  | 1.58%          |
| Off-Peak - Energy                          |            |            |  |                |
| Secondary                                  | \$ 0.10503 | \$ 0.10670 |  | 1.58%          |
| Primary                                    | \$ 0.09666 | \$ 0.09819 |  | 1.58%          |
| Transmission                               | \$ 0.09859 | \$ 0.10015 |  | 1.58%          |
| Winter                                     |            |            |  |                |
| Peak - Energy                              |            |            |  |                |
| Secondary                                  | \$ 0.14670 | \$ 0.14902 |  | 1.58%          |
| Primary                                    | \$ 0.13390 | \$ 0.13602 |  | 1.58%          |
| Transmission                               | \$ 0.13202 | \$ 0.13412 |  | 1.58%          |
| Off-Peak - Energy                          |            |            |  |                |
| Secondary                                  | \$ 0.10497 | \$ 0.10664 |  | 1.58%          |
| Primary                                    | \$ 0.09677 | \$ 0.09830 |  | 1.58%          |
| Transmission                               | \$ 0.09881 | \$ 0.10037 |  | 1.58%          |
| Super Off-Peak - Energy                    |            |            |  |                |
| Secondary                                  | \$ 0.06965 | \$ 0.07075 |  | 1.58%          |
| Primary                                    | \$ 0.06144 | \$ 0.06241 |  | 1.58%          |
| Transmission                               | \$ 0.06348 | \$ 0.06449 |  | 1.58%          |
| <b>E-19</b>                                |            |            |  |                |
| Summer                                     |            |            |  |                |
| Peak - Demand                              |            |            |  |                |
| Secondary                                  | \$ 10.69   | \$ 9.47    |  | -11.42%        |
| Primary                                    | \$ 9.28    | \$ 8.22    |  | -11.42%        |
| Transmission                               | \$ 10.25   | \$ 9.08    |  | -11.42%        |
| Part-Park - Demand                         |            |            |  |                |
| Secondary                                  | \$ 10.69   | \$ 9.47    |  | -11.42%        |
| Primary                                    | \$ 9.28    | \$ 8.22    |  | -11.42%        |
| Transmission                               | \$ 10.25   | \$ 9.08    |  | -11.42%        |
| Peak - Energy                              |            |            |  |                |
| Secondary                                  | \$ 0.10413 | \$ 0.11313 |  | 8.64%          |
| Primary                                    | \$ 0.09152 | \$ 0.09943 |  | 8.64%          |
| Transmission                               | \$ 0.08167 | \$ 0.08873 |  | 8.64%          |
| Part-Peak - Energy                         |            |            |  |                |
| Secondary                                  | \$ 0.10413 | \$ 0.11313 |  | 8.64%          |
| Primary                                    | \$ 0.09152 | \$ 0.09943 |  | 8.64%          |
| Transmission                               | \$ 0.08167 | \$ 0.08873 |  | 8.64%          |
| Off-Peak - Energy                          |            |            |  |                |
| Secondary                                  | \$ 0.09785 | \$ 0.10630 |  | 8.64%          |
| Primary                                    | \$ 0.08551 | \$ 0.09290 |  | 8.64%          |
| Transmission                               | \$ 0.07572 | \$ 0.08226 |  | 8.64%          |
| Winter                                     |            |            |  |                |
| Part-Peak - Energy                         |            |            |  |                |
| Secondary                                  | \$ 0.09512 | \$ 0.10335 |  | 8.64%          |
| Primary                                    | \$ 0.08291 | \$ 0.09007 |  | 8.64%          |
| Transmission                               | \$ 0.07316 | \$ 0.07949 |  | 8.64%          |
| Off-Peak - Energy                          |            |            |  |                |
| Secondary                                  | \$ 0.09438 | \$ 0.10253 |  | 8.64%          |
| Primary                                    | \$ 0.08220 | \$ 0.08931 |  | 8.64%          |
| Transmission                               | \$ 0.07247 | \$ 0.07873 |  | 8.64%          |

# DRAFT RATES

| Large General Service   |            |            |                |
|-------------------------|------------|------------|----------------|
| Rate Code               | FY24 Rate  | FY25 Rate  | Percent Change |
| <b>B-20</b>             |            |            |                |
| Summer                  |            |            |                |
| Peak - Demand           |            |            |                |
| Secondary               | \$ 27.81   | \$ 26.97   | -2.99%         |
| Primary                 | \$ 30.64   | \$ 29.73   | -2.99%         |
| Transmission            | \$ 34.68   | \$ 33.64   | -2.99%         |
| Part-Peak Demand        |            |            |                |
| Secondary               | \$ 4.04    | \$ 3.92    | -2.99%         |
| Primary                 | \$ 4.20    | \$ 4.08    | -2.99%         |
| Transmission            | \$ 8.26    | \$ 8.01    | -2.99%         |
| Peak - Energy           |            |            |                |
| Secondary               | \$ 0.12254 | \$ 0.12091 | -1.33%         |
| Primary                 | \$ 0.11951 | \$ 0.11792 | -1.33%         |
| Transmission            | \$ 0.10051 | \$ 0.09917 | -1.33%         |
| Part-Peak - Energy      |            |            |                |
| Secondary               | \$ 0.09453 | \$ 0.09327 | -1.33%         |
| Primary                 | \$ 0.08974 | \$ 0.08855 | -1.33%         |
| Transmission            | \$ 0.08216 | \$ 0.08106 | -1.33%         |
| Off-Peak - Energy       |            |            |                |
| Secondary               | \$ 0.07241 | \$ 0.07145 | -1.33%         |
| Primary                 | \$ 0.06896 | \$ 0.06805 | -1.33%         |
| Transmission            | \$ 0.06165 | \$ 0.06083 | -1.33%         |
| Winter                  |            |            |                |
| Peak - Demand           |            |            |                |
| Secondary               | \$ 3.55    | \$ 3.45    | -2.99%         |
| Primary                 | \$ 3.52    | \$ 3.42    | -2.99%         |
| Transmission            | \$ 4.63    | \$ 4.49    | -2.99%         |
| Peak - Energy           |            |            |                |
| Secondary               | \$ 0.10586 | \$ 0.10445 | -1.33%         |
| Primary                 | \$ 0.10056 | \$ 0.09922 | -1.33%         |
| Transmission            | \$ 0.09962 | \$ 0.09830 | -1.33%         |
| Off-Peak - Energy       |            |            |                |
| Secondary               | \$ 0.07224 | \$ 0.07128 | -1.33%         |
| Primary                 | \$ 0.06903 | \$ 0.06811 | -1.33%         |
| Transmission            | \$ 0.05794 | \$ 0.05717 | -1.33%         |
| Super Off-Peak - Energy |            |            |                |
| Secondary               | \$ 0.02719 | \$ 0.02683 | -1.33%         |
| Primary                 | \$ 0.02428 | \$ 0.02395 | -1.33%         |
| Transmission            | \$ 0.01631 | \$ 0.01609 | -1.33%         |

# DRAFT RATES

| Large General Service cont. |            |            |  |                |
|-----------------------------|------------|------------|--|----------------|
| Rate Code                   | FY24 Rate  | FY25 Rate  |  | Percent Change |
| <b>E20</b>                  |            |            |  |                |
| Summer                      |            |            |  |                |
| Peak - Demand               |            |            |  |                |
| Secondary                   | \$ 13.93   | \$ 8.80    |  | -36.84%        |
| Primary                     | \$ 14.89   | \$ 9.40    |  | -36.84%        |
| Transmission                | \$ 17.73   | \$ 11.20   |  | -36.84%        |
| Part-Park - Demand          |            |            |  |                |
| Secondary                   | \$ 13.93   | \$ 8.80    |  | -36.84%        |
| Primary                     | \$ 14.89   | \$ 9.40    |  | -36.84%        |
| Transmission                | \$ 17.73   | \$ 11.20   |  | -36.84%        |
| Peak - Energy               |            |            |  |                |
| Secondary                   | \$ 0.08249 | \$ 0.08582 |  | 4.04%          |
| Primary                     | \$ 0.07962 | \$ 0.08284 |  | 4.04%          |
| Transmission                | \$ 0.06840 | \$ 0.07116 |  | 4.04%          |
| Part-Peak - Energy          |            |            |  |                |
| Secondary                   | \$ 0.08249 | \$ 0.08582 |  | 4.04%          |
| Primary                     | \$ 0.07962 | \$ 0.08284 |  | 4.04%          |
| Transmission                | \$ 0.06840 | \$ 0.07116 |  | 4.04%          |
| Off-Peak - Energy           |            |            |  |                |
| Secondary                   | \$ 0.07731 | \$ 0.08043 |  | 4.04%          |
| Primary                     | \$ 0.07458 | \$ 0.07759 |  | 4.04%          |
| Transmission                | \$ 0.06344 | \$ 0.06600 |  | 4.04%          |
| Winter                      |            |            |  |                |
| Part-Peak - Energy          |            |            |  |                |
| Secondary                   | \$ 0.07504 | \$ 0.07807 |  | 4.04%          |
| Primary                     | \$ 0.07242 | \$ 0.07535 |  | 4.04%          |
| Transmission                | \$ 0.06131 | \$ 0.06379 |  | 4.04%          |
| Off-Peak - Energy           |            |            |  |                |
| Secondary                   | \$ 0.07442 | \$ 0.07743 |  | 4.04%          |
| Primary                     | \$ 0.07183 | \$ 0.07473 |  | 4.04%          |
| Transmission                | \$ 0.06073 | \$ 0.06318 |  | 4.04%          |
| <b>B-ST</b>                 |            |            |  |                |
| Summer                      |            |            |  |                |
| Peak - Energy               |            |            |  |                |
| Secondary                   | \$ 0.11841 | \$ 0.12319 |  | 4.04%          |
| Primary                     | \$ 0.11841 | \$ 0.12319 |  | 4.04%          |
| Transmission                | \$ 0.10281 | \$ 0.10697 |  | 4.04%          |
| Part-Peak - Energy          |            |            |  |                |
| Secondary                   | \$ 0.10465 | \$ 0.10888 |  | 4.04%          |
| Primary                     | \$ 0.10465 | \$ 0.10887 |  | 4.04%          |
| Transmission                | \$ 0.08956 | \$ 0.09318 |  | 4.04%          |
| Off-Peak - Energy           |            |            |  |                |
| Secondary                   | \$ 0.08933 | \$ 0.09294 |  | 4.04%          |
| Primary                     | \$ 0.08933 | \$ 0.09294 |  | 4.04%          |
| Transmission                | \$ 0.07481 | \$ 0.07783 |  | 4.04%          |
| Winter                      |            |            |  |                |
| Peak - Energy               |            |            |  |                |
| Secondary                   | \$ 0.11291 | \$ 0.11747 |  | 4.04%          |
| Primary                     | \$ 0.11290 | \$ 0.11747 |  | 4.04%          |
| Transmission                | \$ 0.09761 | \$ 0.10155 |  | 4.04%          |
| Off-Peak - Energy           |            |            |  |                |
| Secondary                   | \$ 0.09062 | \$ 0.09428 |  | 4.04%          |
| Primary                     | \$ 0.09062 | \$ 0.09428 |  | 4.04%          |
| Transmission                | \$ 0.07618 | \$ 0.07925 |  | 4.04%          |
| Super Off-Peak - Energy     |            |            |  |                |
| Secondary                   | \$ 0.04117 | \$ 0.04284 |  | 4.04%          |
| Primary                     | \$ 0.04117 | \$ 0.04284 |  | 4.04%          |
| Transmission                | \$ 0.02722 | \$ 0.02832 |  | 4.04%          |
| Reservation Charge          |            |            |  |                |
| Secondary                   | \$ 0.40000 | \$ 0.4000  |  | 0.00%          |
| Primary                     | \$ 0.40000 | \$ 0.4000  |  | 0.00%          |
| Transmission                | \$ 0.23000 | \$ 0.2300  |  | 0.00%          |



# DRAFT RATES

| Agriculture Tariff       |           |             |                |         |
|--------------------------|-----------|-------------|----------------|---------|
| Rate Code                | FY24 Rate | FY25 Rate   | Percent Change |         |
| <b>AG-A</b>              |           |             |                |         |
| Summer                   |           |             |                |         |
| Peak                     | \$ 0.2424 | \$ 0.22898  |                | -5.53%  |
| Off-Peak                 | \$ 0.1199 | \$ 0.11329  |                | -5.53%  |
| Winter                   |           |             |                |         |
| Peak                     | \$ 0.1165 | \$ 0.11008  |                | -5.53%  |
| Off-Peak                 | \$ 0.0895 | \$ 0.08452  |                | -5.53%  |
| <b>AG-B</b>              |           |             |                |         |
| Summer                   |           |             |                |         |
| Peak                     | \$ 0.2280 | \$ 0.21813  |                | -4.35%  |
| Off-Peak                 | \$ 0.1178 | \$ 0.11267  |                | -4.35%  |
| Winter                   |           |             |                |         |
| Peak                     | \$ 0.1130 | \$ 0.10810  |                | -4.35%  |
| Off-Peak                 | \$ 0.0895 | \$ 0.08565  |                | -4.35%  |
| <b>AG-C</b>              |           |             |                |         |
| Summer                   |           |             |                |         |
| Peak - Demand            | \$ 12.39  | \$ 9.40460  |                | -24.11% |
| Peak - Energy            | \$ 0.1119 | \$ 0.10993  |                | -1.78%  |
| Off-Peak                 | \$ 0.0838 | \$ 0.08230  |                | -1.78%  |
| Winter                   |           |             |                |         |
| Peak                     | \$ 0.0980 | \$ 0.09621  |                | -1.78%  |
| Off-Peak                 | \$ 0.0736 | \$ 0.07229  |                | -1.78%  |
| <b>AG-5-A</b>            |           |             |                |         |
| Summer Connected Load (A | \$ 8.66   | \$ 9.00     |                | 3.96%   |
| Summer                   |           |             |                |         |
| Peak                     | \$ 0.1323 | \$ 0.14511  |                | 9.67%   |
| Off-Peak                 | \$ 0.1118 | \$ 0.12258  |                | 9.67%   |
| Winter                   |           |             |                |         |
| Part-Peak                | \$ 0.1020 | \$ 0.11183  |                | 9.67%   |
| Off-Peak                 | \$ 0.1012 | \$ 0.11098  |                | 9.67%   |
| <b>AG-5-B-S</b>          |           |             |                |         |
| Summer Max Demand        | \$ 10.99  | \$ 11.42363 |                | 3.96%   |
| Summer                   |           |             |                |         |
| Peak - Demand            | \$ -      | \$ -        |                |         |
| Peak - Energy            | \$ 0.1027 | \$ 0.10679  |                | 3.96%   |
| Off-Peak                 | \$ 0.0812 | \$ 0.08437  |                | 3.96%   |
| Winter                   |           |             |                |         |
| Part-Peak                | \$ 0.0777 | \$ 0.08073  |                | 3.96%   |
| Off-Peak                 | \$ 0.0770 | \$ 0.08010  |                | 3.96%   |
| <b>AG-5-B-P</b>          |           |             |                |         |
| Summer Max Demand        | \$ 7.53   | \$ 7.82821  |                | 3.96%   |
| Summer                   |           |             |                |         |
| Peak - Demand            | \$ -      | \$ -        |                |         |
| Peak - Energy            | \$ 0.1027 | \$ 0.10679  |                | 3.96%   |
| Off-Peak                 | \$ 0.0812 | \$ 0.08437  |                | 3.96%   |
| Winter                   |           |             |                |         |
| Part-Peak                | \$ 0.0777 | \$ 0.08073  |                | 3.96%   |
| Off-Peak                 | \$ 0.0770 | \$ 0.08010  |                | 3.96%   |
| <b>AG-5-B-T</b>          |           |             |                |         |
| Summer Max Demand        | \$ 5.00   | \$ 5.19702  |                | 3.96%   |
| Summer                   |           |             |                |         |
| Peak - Demand            | \$ -      | \$ -        |                |         |
| Peak - Energy            | \$ 0.1027 | \$ 0.10679  |                | 3.96%   |
| Off-Peak                 | \$ 0.0812 | \$ 0.08437  |                | 3.96%   |
| Winter                   |           |             |                |         |
| Part-Peak                | \$ 0.0777 | \$ 0.08073  |                | 3.96%   |
| Off-Peak                 | \$ 0.0770 | \$ 0.08010  |                | 3.96%   |

# DRAFT RATES

| <b>Agriculture Tariff</b> |           |             |  |                |
|---------------------------|-----------|-------------|--|----------------|
| Rate Code                 | FY24 Rate | FY25 Rate   |  | Percent Change |
| <b>AG-5-C-S</b>           |           |             |  |                |
| Summer                    |           |             |  |                |
| Peak - Demand             | \$ 10.29  | \$ 10.11405 |  | -1.74%         |
| Part-Peak - Demand        | \$ 8.22   | \$ 8.07884  |  | -1.74%         |
| Peak - Energy             | \$ 0.0811 | \$ 0.07968  |  | -1.74%         |
| Part-Peak - Energy        | \$ 0.0696 | \$ 0.06841  |  | -1.74%         |
| Off-Peak                  | \$ 0.07   | \$ 0.06422  |  | -1.74%         |
| Winter                    |           |             |  |                |
| Part-Peak                 | \$ 0.07   | \$ 0.06602  |  | -1.74%         |
| Off-Peak                  | \$ 0.07   | \$ 0.06538  |  | -1.74%         |
| <b>AG-5-C-P</b>           |           |             |  |                |
| Summer                    |           |             |  |                |
| Peak - Demand             | \$ 9.44   | \$ 9.27724  |  | -1.74%         |
| Part-Peak - Demand        | \$ 8.22   | \$ 8.07884  |  | -1.74%         |
| Peak - Energy             | \$ 0.08   | \$ 0.07968  |  | -1.74%         |
| Part-Peak - Energy        | \$ 0.07   | \$ 0.06841  |  | -1.74%         |
| Off-Peak                  | \$ 0.07   | \$ 0.06422  |  | -1.74%         |
| Winter                    |           |             |  |                |
| Part-Peak                 | \$ 0.07   | \$ 0.06602  |  | -1.74%         |
| Off-Peak                  | \$ 0.07   | \$ 0.06538  |  | -1.74%         |
| <b>AG-5-C-T</b>           |           |             |  |                |
| Summer                    |           |             |  |                |
| Peak - Demand             | \$ 8.71   | \$ 8.55407  |  | -1.74%         |
| Part-Peak - Demand        | \$ 8.22   | \$ 8.07884  |  | -1.74%         |
| Peak - Energy             | \$ 0.0811 | \$ 0.07968  |  | -1.74%         |
| Part-Peak - Energy        | \$ 0.0696 | \$ 0.06841  |  | -1.74%         |
| Off-Peak                  | \$ 0.0654 | \$ 0.06422  |  | -1.74%         |
| Winter                    |           |             |  |                |
| Part-Peak                 | \$ 0.0672 | \$ 0.06602  |  | -1.74%         |
| Off-Peak                  | \$ 0.0665 | \$ 0.06538  |  | -1.74%         |
| <b>Lighting</b>           |           |             |  |                |
| Rate Code                 | FY24 Rate | FY25 Rate   |  | Percent Change |
| <b>LS-1</b>               |           |             |  |                |
| Energy Charge             | \$ 0.1256 | \$ 0.13937  |  | 10.97%         |
| <b>TC-1</b>               |           |             |  |                |
| Energy Charge             | \$ 0.1256 | \$ 0.13937  |  | 10.97%         |

# DRAFT RATES

| Other Rates        |            |            |                |  |
|--------------------|------------|------------|----------------|--|
| Rate Code          | FY24 Rate  | FY25 Rate  | Percent Change |  |
| <b>S-EM</b>        |            |            |                |  |
| Reservation Charge | \$ 0.61    | \$ -       | -100%          |  |
| All-Hours          | \$ 0.11973 | \$ -       | -100%          |  |
| <b>S-B-S</b>       |            |            |                |  |
| Summer             |            |            |                |  |
| Peak               | \$ 0.15205 | \$ 0.22624 | 49%            |  |
| Part-Peak          | \$ 0.12545 | \$ 0.18666 | 49%            |  |
| Off-Peak           | \$ 0.09063 | \$ 0.13485 | 49%            |  |
| Reservation        | \$ 0.61    | \$ 0.91000 | 49%            |  |
| Winter             |            |            |                |  |
| Peak               | \$ -       | \$ -       |                |  |
| Part-Peak          | \$ 0.12969 | \$ 0.19297 | 49%            |  |
| Off-Peak           | \$ 0.10271 | \$ 0.15282 | 49%            |  |
| Reservation        | \$ 0.61    | \$ 0.91000 | 49%            |  |
| <b>S-B-P</b>       |            |            |                |  |
| Summer             |            |            |                |  |
| Peak               | \$ 0.15205 | \$ 0.22624 | 49%            |  |
| Part-Peak          | \$ 0.12545 | \$ 0.18666 | 49%            |  |
| Off-Peak           | \$ 0.09063 | \$ 0.13485 | 49%            |  |
| Reservation        | \$ 0.61    | \$ 0.91000 | 49%            |  |
| Winter             |            |            |                |  |
| Peak               | \$ -       | \$ -       |                |  |
| Part-Peak          | \$ 0.12969 | \$ 0.19297 | 49%            |  |
| Off-Peak           | \$ 0.10271 | \$ 0.15282 | 49%            |  |
| Reservation        | \$ 0.61    | \$ 0.91000 | 49%            |  |
| <b>S-B-T</b>       |            |            |                |  |
| Summer             |            |            |                |  |
| Peak               | \$ 0.13794 | \$ 0.22775 | 65%            |  |
| Part-Peak          | \$ 0.11350 | \$ 0.18740 | 65%            |  |
| Off-Peak           | \$ 0.08116 | \$ 0.13400 | 65%            |  |
| Reservation        | \$ 0.49    | \$ 0.81000 | 65%            |  |
| Winter             |            |            |                |  |
| Peak               | \$ -       | \$ -       |                |  |
| Part-Peak          | \$ 0.11735 | \$ 0.19376 | 65%            |  |
| Off-Peak           | \$ 0.09251 | \$ 0.15274 | 65%            |  |
| Reservation        | \$ 0.49    | \$ 0.81000 | 65%            |  |
| <b>E-19-R-S</b>    |            |            |                |  |
| Summer             |            |            |                |  |
| Peak               | \$ 0.14665 | \$ 0.17741 | 21%            |  |
| Part-Peak          | \$ 0.13146 | \$ 0.15903 | 21%            |  |
| Off-Peak           | \$ 0.10583 | \$ 0.12803 | 21%            |  |
| Winter             |            |            |                |  |
| Part-Peak          | \$ 0.10356 | \$ 0.12528 | 21%            |  |
| Off-Peak           | \$ 0.10294 | \$ 0.12453 | 21%            |  |
| <b>E-19-R-P</b>    |            |            |                |  |
| Summer             |            |            |                |  |
| Peak               | \$ 0.13810 | \$ 0.17659 | 28%            |  |
| Part-Peak          | \$ 0.12400 | \$ 0.15856 | 28%            |  |
| Off-Peak           | \$ 0.10028 | \$ 0.12823 | 28%            |  |
| Winter             |            |            |                |  |
| Part-Peak          | \$ 0.09802 | \$ 0.12534 | 28%            |  |
| Off-Peak           | \$ 0.09741 | \$ 0.12456 | 28%            |  |
| <b>E-19-R-T</b>    |            |            |                |  |
| Summer             |            |            |                |  |
| Peak               | \$ 0.13373 | \$ 0.17102 | 28%            |  |
| Part-Peak          | \$ 0.12131 | \$ 0.15514 | 28%            |  |
| Off-Peak           | \$ 0.10057 | \$ 0.12861 | 28%            |  |
| Winter             |            |            |                |  |
| Part-Peak          | \$ 0.09835 | \$ 0.12577 | 28%            |  |
| Off-Peak           | \$ 0.09774 | \$ 0.12499 | 28%            |  |

# DRAFT RATES

| Other Rates Cont. |            |            |                |    |
|-------------------|------------|------------|----------------|----|
| Rate Code         | FY24 Rate  | FY25 Rate  | Percent Change |    |
| <b>B-20-R-S</b>   |            |            |                |    |
| Summer            |            |            |                |    |
| Peak              | \$ 0.23404 | \$ 0.23936 |                | 2% |
| Part-Peak         | \$ 0.11805 | \$ 0.12073 |                | 2% |
| Off-Peak          | \$ 0.08532 | \$ 0.08726 |                | 2% |
| Winter            |            |            |                |    |
| Peak              | \$ 0.12341 | \$ 0.12621 |                | 2% |
| Off-Peak          | \$ 0.08520 | \$ 0.08714 |                | 2% |
| Super Off-Peak    | \$ 0.05396 | \$ 0.05519 |                | 2% |
| <b>B-20-R-P</b>   |            |            |                |    |
| Summer            |            |            |                |    |
| Peak              | \$ 0.22911 | \$ 0.23832 |                | 4% |
| Part-Peak         | \$ 0.11505 | \$ 0.11967 |                | 4% |
| Off-Peak          | \$ 0.08433 | \$ 0.08772 |                | 4% |
| Winter            |            |            |                |    |
| Peak              | \$ 0.11983 | \$ 0.12464 |                | 4% |
| Off-Peak          | \$ 0.08437 | \$ 0.08776 |                | 4% |
| Super Off-Peak    | \$ 0.05274 | \$ 0.05486 |                | 4% |
| <b>B-20-R-T</b>   |            |            |                |    |
| Summer            |            |            |                |    |
| Peak              | \$ 0.23245 | \$ 0.24771 |                | 7% |
| Part-Peak         | \$ 0.12551 | \$ 0.13375 |                | 7% |
| Off-Peak          | \$ 0.08021 | \$ 0.08547 |                | 7% |
| Winter            |            |            |                |    |
| Peak              | \$ 0.12537 | \$ 0.13360 |                | 7% |
| Off-Peak          | \$ 0.07757 | \$ 0.08266 |                | 7% |
| Super Off-Peak    | \$ 0.04801 | \$ 0.05116 |                | 7% |
| <b>E-20-R-S</b>   |            |            |                |    |
| Summer            |            |            |                |    |
| Peak              | \$ 0.13500 | \$ 0.14219 |                | 5% |
| Part-Peak         | \$ 0.12172 | \$ 0.12820 |                | 5% |
| Off-Peak          | \$ 0.09773 | \$ 0.10294 |                | 5% |
| Winter            |            |            |                |    |
| Part-Peak         | \$ 0.09543 | \$ 0.10051 |                | 5% |
| Off-Peak          | \$ 0.09480 | \$ 0.09985 |                | 5% |
| <b>E-20-R-P</b>   |            |            |                |    |
| Summer            |            |            |                |    |
| Peak              | \$ 0.13694 | \$ 0.14581 |                | 6% |
| Part-Peak         | \$ 0.12131 | \$ 0.12917 |                | 6% |
| Off-Peak          | \$ 0.09648 | \$ 0.10273 |                | 6% |
| Winter            |            |            |                |    |
| Part-Peak         | \$ 0.09427 | \$ 0.10038 |                | 6% |
| Off-Peak          | \$ 0.09367 | \$ 0.09974 |                | 6% |
| <b>E-20-R-T</b>   |            |            |                |    |
| Summer            |            |            |                |    |
| Peak              | \$ 0.13493 | \$ 0.14762 |                | 9% |
| Part-Peak         | \$ 0.11898 | \$ 0.13017 |                | 9% |
| Off-Peak          | \$ 0.09389 | \$ 0.10272 |                | 9% |
| Winter            |            |            |                |    |
| Part-Peak         | \$ 0.09167 | \$ 0.10029 |                | 9% |
| Off-Peak          | \$ 0.09107 | \$ 0.09964 |                | 9% |
| <b>AG-F-A</b>     |            |            |                |    |
| Summer            |            |            |                |    |
| Peak              | \$ 0.18523 | \$ 0.20272 |                | 9% |
| Off-Peak          | \$ 0.11465 | \$ 0.12548 |                | 9% |
| Winter            |            |            |                |    |
| Peak              | \$ 0.10532 | \$ 0.11527 |                | 9% |
| Off-Peak          | \$ 0.08111 | \$ 0.08877 |                | 9% |

# DRAFT RATES

| Other Rates Cont. |            |            |                |    |
|-------------------|------------|------------|----------------|----|
| Rate Code         | FY24 Rate  | FY25 Rate  | Percent Change |    |
| AG-F-B            |            |            |                |    |
| Summer            |            |            |                |    |
| Peak              | \$ 0.19008 | \$ 0.19095 |                | 0% |
| Off-Peak          | \$ 0.12042 | \$ 0.12097 |                | 0% |
| Winter            |            |            |                |    |
| Peak              | \$ 0.11009 | \$ 0.11059 |                | 0% |

| Rate Component                                       | FY 2024 Rate |    | FY 2025 Rate |         |
|--|--------------|----|--------------|---------|
| <b>Residential</b>                                   |              |    |              |         |
| <b>R-1 Residential, Gas and Electric</b>             |              |    |              |         |
| Customer Charge                                      | \$7.23       | \$ |              | 8.10    |
| Summer Energy  |              |    |              |         |
| Tier 1 (0 kWh - 227 kWh)                             | \$0.22770    | \$ |              | 0.25502 |
| Tier 2 (227 kWh - 524 kWh)                           | \$0.27324    | \$ |              | 0.30603 |
| Tier 3 (Over 524 kWh)                                | \$0.40986    | \$ |              | 0.45904 |
| Winter Energy  |              |    |              |         |
| Tier 1 (0 kWh - 252 kWh)                             | \$0.22770    | \$ |              | 0.25502 |
| Tier 2 (252 kWh - 579 kWh)                           | \$0.27324    | \$ |              | 0.30603 |
| Tier 3 (Over 579 kWh)                                | \$0.40986    | \$ |              | 0.45904 |
| <b>R-1E Residential, Electric Heating</b>            |              |    |              |         |
| Customer Charge                                      | \$7.23       | \$ |              | 8.10    |
| Summer Energy  |              |    |              |         |
| Tier 1 (0 kWh - 250 kWh)                             | \$0.22770    | \$ |              | 0.25502 |
| Tier 2 (250 kWh - 578 kWh)                           | \$0.27324    | \$ |              | 0.30603 |
| Tier 3 (Over 578 kWh)                                | \$0.40986    | \$ |              | 0.45904 |
| Winter Energy  |              |    |              |         |
| Tier 1 (0 kWh - 418 kWh)                             | \$0.22770    | \$ |              | 0.25502 |
| Tier 2 (418 kWh - 960 kWh)                           | \$0.27324    | \$ |              | 0.30603 |
| Tier 3 (Over 960 kWh)                                | \$0.40986    | \$ |              | 0.45904 |
| <b>R-2 Residential Low Income, Gas and Electric</b>  |              |    |              |         |
| Customer Charge                                      | \$5.06       | \$ |              | 5.67    |
| Summer Energy  |              |    |              |         |
| Tier 1 (0 kWh - 227 kWh)                             | \$0.15939    | \$ |              | 0.17852 |
| Tier 2 (227 kWh - 524 kWh)                           | \$0.19127    | \$ |              | 0.21422 |
| Tier 3 (Over 524 kWh)                                | \$0.28690    | \$ |              | 0.32133 |
| Winter Energy  |              |    |              |         |
| Tier 1 (0 kWh - 252 kWh)                             | \$0.15939    | \$ |              | 0.17852 |
| Tier 2 (252 kWh - 579 kWh)                           | \$0.19127    | \$ |              | 0.21422 |
| Tier 3 (Over 579 kWh)                                | \$0.28690    | \$ |              | 0.32133 |
| <b>R-2E Residential Low Income, Electric Heating</b> |              |    |              |         |
| Customer Charge                                      | \$5.06       | \$ |              | 5.67    |
| Summer Energy  |              |    |              |         |
| Tier 1 (0 kWh - 250 kWh)                             | \$0.15939    | \$ |              | 0.17852 |
| Tier 2 (250 kWh - 578 kWh)                           | \$0.19127    | \$ |              | 0.21422 |
| Tier 3 (Over 578 kWh)                                | \$0.28690    | \$ |              | 0.32133 |
| Winter Energy  |              |    |              |         |
| Tier 1 (0 kWh - 418 kWh)                             | \$0.15939    | \$ |              | 0.17852 |
| Tier 2 (418 kWh - 960 kWh)                           | \$0.19127    | \$ |              | 0.21422 |
| Tier 3 (Over 960 kWh)                                | \$0.28690    | \$ |              | 0.32133 |

| Rate Component | FY 2024 Rate | FY 2025 Rate |
|----------------|--------------|--------------|
|----------------|--------------|--------------|

**REV-1 Residential with Electric Vehicle**

|                             |           |            |
|-----------------------------|-----------|------------|
| Customer Charge             | \$7.23    | \$ 8.10    |
| Summer Energy               |           |            |
| Tier 1 (0 kWh - 400 kWh)    | \$0.22770 | \$ 0.25502 |
| Tier 2 (400 kWh - 728 kWh)  | \$0.27324 | \$ 0.30603 |
| Tier 3 (Over 728 kWh)       | \$0.40986 | \$ 0.45904 |
| Winter Energy               |           |            |
| Tier 1 (0 kWh - 568 kWh)    | \$0.22770 | \$ 0.25502 |
| Tier 2 (568 kWh - 1110 kWh) | \$0.27324 | \$ 0.30603 |
| Tier 3 (Over 1110 kWh)      | \$0.40986 | \$ 0.45904 |

**R-M Residential Medical Necessity Assistance, Gas & Electric**

|                             |           |            |
|-----------------------------|-----------|------------|
| Customer Charge             | \$7.23    | \$ 8.10    |
| Summer Energy               |           |            |
| Tier 1 (0 kWh - 727 kWh)    | \$0.22770 | \$ 0.25502 |
| Tier 2 (727 kWh - 1024 kWh) | \$0.27324 | \$ 0.30603 |
| Tier 3 (Over 1024 kWh)      | \$0.40986 | \$ 0.45904 |
| Winter Energy               |           |            |
| Tier 1 (0 kWh - 752 kWh)    | \$0.22770 | \$ 0.25502 |
| Tier 2 (752 kWh - 1079 kWh) | \$0.27324 | \$ 0.30603 |
| Tier 3 (Over 1079 kWh)      | \$0.40986 | \$ 0.45904 |

**R-ME Residential Medical Necessity Assistance, Electric Heating**

|                             |           |            |
|-----------------------------|-----------|------------|
| Customer Charge             | \$7.23    | \$ 8.10    |
| Summer Energy               |           |            |
| Tier 1 (0 kWh - 750 kWh)    | \$0.22770 | \$ 0.25502 |
| Tier 2 (750 kWh - 1078 kWh) | \$0.27324 | \$ 0.30603 |
| Tier 3 (Over 1078 kWh)      | \$0.40986 | \$ 0.45904 |
| Winter Energy               |           |            |
| Tier 1 (0 kWh - 918 kWh)    | \$0.22770 | \$ 0.25502 |
| Tier 2 (918 kWh - 1460 kWh) | \$0.27324 | \$ 0.30603 |
| Tier 3 (Over 1460 kWh)      | \$0.40986 | \$ 0.45904 |

**E1TB Individually Metered Gas and Electric**

|                            |           |   |
|----------------------------|-----------|---|
| Customer Charge            | \$7.23    |   |
| Summer Energy              |           |   |
| Tier 1 (0 kWh - 227 kWh)   | \$0.22770 | <b>eliminate rate and<br/>consolidate customers to R-<br/>1</b> |
| Tier 2 (227 kWh - 524 kWh) | \$0.27324 |   |
| Tier 3 (Over 524 kWh)      | \$0.40986 |   |
| Winter Energy              |           |   |
| Tier 1 (0 kWh - 252 kWh)   | \$0.22770 |   |
| Tier 2 (252 kWh - 579 kWh) | \$0.27324 |   |
| Tier 3 (Over 579 kWh)      | \$0.40986 |   |

| Rate Component  | FY 2024 Rate | FY 2025 Rate   |
|---|--------------|--|
| <b>EL1TB Low Income Individually Metered Gas and Electric</b> |              |  |
| Customer Charge   | \$3.62       | <b>eliminate rate and consolidate customers to R-2</b> |
| Summer Energy   |              |  |
| Tier 1 (0 kWh - 227 kWh)                                      | \$0.14813    |  |
| Tier 2 (227 kWh - 524 kWh)                                    | \$0.17776    |  |
| Tier 3 (Over 524 kWh)   | \$0.26664    |  |
| Winter Energy   |              |  |
| Tier 1 (0 kWh - 252 kWh)                                      | \$0.14813    |  |
| Tier 2 (252 kWh - 579 kWh)                                    | \$0.17776    |  |
| Tier 3 (Over 579 kWh)   | \$0.26664    |  |

|  |           |  |
|--|-----------|--|
| <b>EM1TB/ES1TB Mastered Metered Gas and Electric</b> |           |  |
| Customer Charge                                      | \$7.23    | <b>eliminate rate code and consolidate to various commercial rates</b> |
| Summer Energy  |           |  |
| Tier 1 (0 kWh - 227 kWh)                             | \$0.22770 |  |
| Tier 2 (227 kWh - 524 kWh)                           | \$0.27324 |  |
| Tier 3 (Over 524 kWh)                                | \$0.40986 |  |
| Winter Energy  |           |  |
| Tier 1 (0 kWh - 252 kWh)                             | \$0.22770 |  |
| Tier 2 (252 kWh - 579 kWh)                           | \$0.27324 |  |
| Tier 3 (Over 579 kWh)                                | \$0.40986 |  |

|   |           |  |
|---|-----------|--|
| <b>EMLTB/ESLTB Low Income Mastered Metered Gas and Electric</b> |           |  |
| Customer Charge   | \$3.62    | <b>eliminate rate code and consolidate to various commercial rates</b> |
| Summer Energy   |           |  |
| Tier 1 (0 kWh - 227 kWh)  | \$0.14813 |  |
| Tier 2 (227 kWh - 524 kWh)                                      | \$0.17776 |  |
| Tier 3 (Over 524 kWh)   | \$0.26664 |  |
| Winter Energy   |           |  |
| Tier 1 (0 kWh - 252 kWh)  | \$0.14813 |  |
| Tier 2 (252 kWh - 579 kWh)                                      | \$0.17776 |  |
| Tier 3 (Over 579 kWh)   | \$0.26664 |  |

| <b>Small Commercial</b>                              |           |            |
|--|-----------|------------|
| <b>C-1 Retail Small Commercial (Demand &lt;75kW)</b> |           |            |
| Customer Charge Single Phase                         | \$14.31   | \$ 16.03   |
| Customer Charge Poly Phase                           | \$35.80   | \$ 40.10   |
| Summer Energy Charge                                 | \$0.29680 | \$ 0.33242 |
| Summer Energy Charge                                 | \$0.29680 | \$ 0.33242 |
| Winter Energy Charge                                 | \$0.23852 | \$ 0.26714 |
| Winter Energy Charge                                 | \$0.23852 | \$ 0.26714 |



| Rate Component  | FY 2024 Rate | FY 2025 Rate  |
|---|--------------|---|
| <b>C-1P-C Retail Small Commercial (Demand &lt;75kW) - Commerical CARE</b> |              |   |
| Customer Charge Poly Phase  | \$25.06      | \$ 28.07  |
| Summer Energy Charge  | \$0.20776    | \$ 0.23269  |
| Winter Energy Charge  | \$0.16696    | \$ 0.18700  |
| <b>CG-1 General Use Municipal Small Commercial (Demand &lt;75kW)</b>      |              |   |
| Customer Charge Single Phase  | \$8.52       | \$ 10.11  |
| Customer Charge Poly Phase  | \$21.32      | \$ 25.29  |
| Summer Energy Charge  | \$0.17332    | \$ 0.20563  |
| Summer Energy Charge  | \$0.17332    | \$ 0.20563  |
| Winter Energy Charge  | \$0.13862    | \$ 0.16446  |
| Winter Energy Charge  | \$0.13862    | \$ 0.16446  |
| <b>A1-S and A1-P Enterprise Small Commercial (Demand &lt;75kW)</b>        |              |   |
| Customer Charge Single Phase  | \$14.31      | <b>eliminate rate and<br/>consolidate customers to C-<br/>1S and C-1P</b> |
| Customer Charge Poly Phase  | \$35.80      |   |
| Summer Energy Charge  | \$0.29680    |   |
| Summer Energy Charge  | \$0.29680    |   |
| Winter Energy Charge  | \$0.23852    |   |
| Winter Energy Charge  | \$0.23852    |   |
| <b>A1-US and A1-UP Enterprise Small Commercial TOU (Demand &lt;75kW)</b>  |              |   |
| Customer Charge Single Phase  | \$14.31      | \$ 16.03  |
| Customer Charge Poly Phase  | \$35.80      | \$ 40.10  |
| Summer Energy Charge  |              |   |
| On-Peak   | \$0.32057    | \$ 0.35904  |
| Part Peak   | \$0.32057    | \$ 0.35904  |
| Off Peak  | \$0.27403    | \$ 0.30691  |
| Winter Energy Charge  |              |   |
| On-Peak   | \$0.00000    | \$ -  |
| Part Peak   | \$0.24500    | \$ 0.27440  |
| Off Peak  | \$0.23266    | \$ 0.26058  |
| Summer Energy Charge  |              |   |
| On-Peak   | \$0.32057    | \$ 0.35904  |
| Part Peak   | \$0.32057    | \$ 0.35904  |
| Off Peak  | \$0.27403    | \$ 0.30691  |
| Winter Energy Charge  |              |   |
| On-Peak   | \$0.00000    | \$ -  |
| Part Peak   | \$0.24500    | \$ 0.27440  |
| Off Peak  | \$0.23266    | \$ 0.26058  |

| Rate Component   | FY 2024 Rate | FY 2025 Rate |
|--|--------------|--------------|
| <b>A1-UP-C Enterprise Small Commercial TOU (Demand &lt;75kW) - Commercial CARE</b>     |              |              |
| Customer Charge Poly Phase   | \$25.06      | \$ 28.07     |
| Summer Energy Charge   |              |              |
| On-Peak  | \$0.22440    | \$ 0.25133   |
| Part Peak  | \$0.22440    | \$ 0.25133   |
| Off Peak   | \$0.19182    | \$ 0.21484   |
| Winter Energy Charge   |              |              |
| On-Peak  | \$0.00000    | \$ -         |
| Part Peak  | \$0.17150    | \$ 0.19208   |
| Off Peak   | \$0.16286    | \$ 0.18241   |
| <b>Medium Commercial</b>   |              |              |
| <b>C-2S Retail Medium Commercial Secondary (Demand 75kW-500kW)</b>                     |              |              |
| Customer Charge  | \$255.11     | \$ 285.72    |
| Summer Energy Charge   | \$0.18865    | \$ 0.21129   |
| Winter Energy Charge   | \$0.15362    | \$ 0.17205   |
| Summer Demand Charge   | \$20.70      | \$ 23.18     |
| Winter Demand Charge   | \$20.70      | \$ 23.18     |
| <b>C-2S-C Retail Medium Commercial Secondary (Demand 75kW-500kW) - Commercial CARE</b> |              |              |
| Customer Charge  | \$178.58     | \$ 200.01    |
| Summer Energy Charge   | \$0.13       | \$ 0.14790   |
| Winter Energy Charge   | \$0.11       | \$ 0.12044   |
| Summer Demand Charge   | \$14.49      | \$ 16.23     |
| Winter Demand Charge   | \$14.49      | \$ 16.23     |
| <b>C-2P Retail Medium Commercial Primary (Demand 75kW-500kW)</b>                       |              |              |
| Customer Charge  | \$238.51     | \$ 267.13    |
| Summer Energy Charge   | \$0.17023    | \$ 0.19066   |
| Winter Energy Charge   | \$0.13881    | \$ 0.15547   |
| Summer Demand Charge   | \$17.12      | \$ 19.17     |
| Winter Demand Charge   | \$17.12      | \$ 19.17     |
| <b>CG-2S General Use Municipal Medium Commercial Secondary (Demand 75kW-500kW)</b>     |              |              |
| Customer Charge  | \$181.77     | \$ 214.82    |
| Summer Energy Charge   | \$0.12729    | \$ 0.15043   |
| Winter Energy Charge   | \$0.10233    | \$ 0.12094   |
| Summer Demand Charge   | \$14.75      | \$ 17.43     |
| Winter Demand Charge   | \$14.75      | \$ 17.43     |

| Rate Component   | FY 2024 Rate | FY 2025 Rate   |
|--|--------------|--|
| <b>CG-2P General Use Municipal Medium Commercial Primary (Demand 75kW-500kW)</b> |              |  |
| Customer Charge  | \$192.84     | \$ 230.15  |
| Summer Energy Charge   | \$0.12955    | \$ 0.15461   |
| Winter Energy Charge   | \$0.10414    | \$ 0.12429   |
| Summer Demand Charge   | \$13.84      | \$ 16.52   |
| Winter Demand Charge   | \$13.84      | \$ 16.52   |
| <b>A10S Enterprise Medium Commercial Secondary (Demand 75kW-500kW)</b>           |              |  |
| Customer Charge  | \$255.11     | <b>eliminate rate and<br/>consolidate customers to C-<br/>2S</b> |
| Summer Energy Charge   | \$0.18865    |  |
| Winter Energy Charge   | \$0.15362    |  |
| Summer Demand Charge   | \$20.70      |  |
| Winter Demand Charge   | \$20.70      |  |
| <b>A10P Enterprise Medium Commercial Primary (Demand 75kW-500kW)</b>             |              |  |
| Customer Charge  | \$238.51     | <b>eliminate rate and<br/>consolidate customers to C-<br/>2P</b> |
| Summer Energy Charge   | \$0.17023    |  |
| Winter Energy Charge   | \$0.13881    |  |
| Summer Demand Charge   | \$17.12      |  |
| Winter Demand Charge   | \$17.12      |  |
| <b>A10-US Enterprise Medium Commercial TOU Secondary (Demand 75kW-500kW)</b>     |              |  |
| Customer Charge  | \$255.11     | \$ 285.72  |
| Summer Energy Charge   |              |  |
| On-Peak  | \$0.20905    | \$ 0.23414   |
| Part-Peak  | \$0.20905    | \$ 0.23414   |
| Off-Peak   | \$0.16902    | \$ 0.18930   |
| Winter Energy Charge   |              |  |
| On-Peak  | \$0.00000    | \$ -   |
| Part-Peak  | \$0.16061    | \$ 0.17988   |
| Off-Peak   | \$0.14730    | \$ 0.16498   |
| Summer Demand Charge   | \$20.70      | \$ 23.18   |
| Winter Demand Charge   | \$20.70      | \$ 23.18   |

| Rate Component   | FY 2024 Rate | FY 2025 Rate |
|--|--------------|--------------|
| <b>A10-US-C Enterprise Medium Commercial TOU Secondary (Demand 75kW-500kW) - Commercial CARE</b> |              |              |
| Customer Charge  | \$178.58     | \$ 200.01    |
| Summer Energy Charge   |              |              |
| On-Peak  | \$0.14634    | \$ 0.16390   |
| Part-Peak  | \$0.14634    | \$ 0.16390   |
| Off-Peak   | \$0.11831    | \$ 0.13251   |
| Winter Energy Charge   |              |              |
| On-Peak  | \$0.00000    | \$ -         |
| Part-Peak  | \$0.11243    | \$ 0.12592   |
| Off-Peak   | \$0.10311    | \$ 0.11548   |
| Summer Demand Charge   | \$14.49      | \$ 16.23     |
| Winter Demand Charge   | \$14.49      | \$ 16.23     |
| <b>A10-UP Enterprise Medium Commercial TOU Primary (Demand 75kW-500kW)</b>                       |              |              |
| Customer Charge  | \$238.51     | \$ 267.13    |
| Summer Energy Charge   |              |              |
| On-Peak  | \$0.18852    | \$ 0.21114   |
| Part-Peak  | \$0.18852    | \$ 0.21114   |
| Off-Peak   | \$0.15262    | \$ 0.17093   |
| Winter Energy Charge   |              |              |
| On-Peak  | \$0.00000    | \$ -         |
| Part-Peak  | \$0.14508    | \$ 0.16249   |
| Off-Peak   | \$0.13314    | \$ 0.14912   |
| Summer Demand Charge   | \$17.12      | \$ 19.17     |
| Winter Demand Charge   | \$17.12      | \$ 19.17     |
| <b>Large Commercial</b>  |              |              |
| <b>C-3S Retail Large Commercial Secondary (Demand 500kW-1000kW)</b>                              |              |              |
| Customer Charge  | \$1,659.31   | \$ 1,858.43  |
| Summer Energy Charge   |              |              |
| On-Peak  | \$0.12123    | \$ 0.13578   |
| Part-Peak  | \$0.12123    | \$ 0.13578   |
| Off-Peak   | \$0.09969    | \$ 0.11165   |
| Winter Energy Charge   |              |              |
| On-Peak  | \$0.00000    | \$ -         |
| Part-Peak  | \$0.10727    | \$ 0.12014   |
| Off-Peak   | \$0.09962    | \$ 0.11157   |
| Summer Demand Charge   |              |              |
| On-Peak  | \$15.44      | \$ 17.29     |
| Part-Peak  | \$12.59      | \$ 14.10     |
| Off-Peak   | \$0.00       | \$ -         |
| Max  | \$28.24      | \$ 31.63     |
| Winter Demand Charge   |              |              |
| On-Peak  | \$0.00       | \$ -         |
| Part-Peak  | \$0.00       | \$ -         |
| Off-Peak   | \$0.00       | \$ -         |
| Max  | \$28.24      | \$ 31.63     |

| Rate Component  | FY 2024 Rate |    | FY 2025 Rate |
|---|--------------|----|--------------|
| <b>C-3P Retail Large Commercial Primary (Demand 500kW-1000kW)</b>                   |              |    |              |
| Customer Charge   | \$1,553.60   | \$ | 1,740.03     |
| Summer Energy Charge  |              |    |              |
| On-Peak   | \$0.09424    | \$ | 0.10555      |
| Part-Peak   | \$0.09424    | \$ | 0.10555      |
| Off-Peak  | \$0.07821    | \$ | 0.08760      |
| Winter Energy Charge  |              |    |              |
| On-Peak   | \$0.00000    | \$ | -            |
| Part-Peak   | \$0.08385    | \$ | 0.09391      |
| Off-Peak  | \$0.07815    | \$ | 0.08753      |
| Summer Demand Charge  |              |    |              |
| On-Peak   | \$12.89      | \$ | 14.44        |
| Part-Peak   | \$10.78      | \$ | 12.07        |
| Off-Peak  | \$0.00       | \$ | -            |
| Max   | \$22.93      | \$ | 25.68        |
| Winter Demand Charge  |              |    |              |
| On-Peak   | \$0.00       | \$ | -            |
| Part-Peak   | \$0.00       | \$ | -            |
| Off-Peak  | \$0.00       | \$ | -            |
| Max   | \$22.93      | \$ | 25.68        |
| <b>CG-3S General Use Municipal Large Commercial Secondary (Demand 500kW-1000kW)</b> |              |    |              |
| Customer Charge   | \$1,350.68   | \$ | 1,739.94     |
| Summer Energy Charge  |              |    |              |
| On-Peak   | \$0.08598    | \$ | 0.11076      |
| Part-Peak   | \$0.08598    | \$ | 0.11076      |
| Off-Peak  | \$0.06845    | \$ | 0.08818      |
| Winter Energy Charge  |              |    |              |
| On-Peak   | \$0.00000    | \$ | -            |
| Part-Peak   | \$0.06114    | \$ | 0.07876      |
| Off-Peak  | \$0.05604    | \$ | 0.07219      |
| Summer Demand Charge  |              |    |              |
| On-Peak   | \$12.57      | \$ | 16.19        |
| Part-Peak   | \$10.25      | \$ | 13.20        |
| Off-Peak  | \$0.00       | \$ | -            |
| Max   | \$22.98      | \$ | 29.60        |
| Winter Demand Charge  |              |    |              |
| On-Peak   | \$0.00       | \$ | -            |
| Part-Peak   | \$0.00       | \$ | -            |
| Off-Peak  | \$0.00       | \$ | -            |
| Max   | \$22.98      | \$ | 29.60        |

| Rate Component  | FY 2024 Rate | FY 2025 Rate |
|---|--------------|--------------|
| <b>CG-3P General Use Municipal Large Commercial Primary (Demand 500kW-1000kW)</b> |              |              |
| Customer Charge   | \$1,529.83   | \$ 1,535.96  |
| Summer Energy Charge  |              |              |
| On-Peak   | \$0.07744    | \$ 0.07775   |
| Part-Peak   | \$0.07744    | \$ 0.07775   |
| Off-Peak  | \$0.06165    | \$ 0.06190   |
| Winter Energy Charge  |              |              |
| On-Peak   | \$0.00000    | \$ -         |
| Part-Peak   | \$0.06721    | \$ 0.06748   |
| Off-Peak  | \$0.06159    | \$ 0.06184   |
| Summer Demand Charge  |              |              |
| On-Peak   | \$12.69      | \$ 12.74     |
| Part-Peak   | \$10.62      | \$ 10.66     |
| Off-Peak  | \$0.00       | \$ -         |
| Max   | \$22.58      | \$ 22.67     |
| Winter Demand Charge  |              |              |
| On-Peak   | \$0.00       | \$ -         |
| Part-Peak   | \$0.00       | \$ -         |
| Off-Peak  | \$0.00       | \$ -         |
| Max   | \$22.58      | \$ 22.67     |
| <b>E19S Enterprise Large Commercial Secondary (Demand 500kW-1000kW)</b>           |              |              |
| Customer Charge   | \$1,659.31   |              |
| Summer Energy Charge  |              |              |
| On-Peak   | \$0.12123    |              |
| Part-Peak   | \$0.12123    |              |
| Off-Peak  | \$0.09969    |              |
| Winter Energy Charge  |              |              |
| On-Peak   | \$0.00000    |              |
| Part-Peak   | \$0.10727    |              |
| Off-Peak  | \$0.09962    |              |
| Summer Demand Charge  |              |              |
| On-Peak   | \$15.44      |              |
| Part-Peak   | \$12.59      |              |
| Off-Peak  | \$0.00       |              |
| Max   | \$28.24      |              |
| Winter Demand Charge  |              |              |
| On-Peak   | \$0.00       |              |
| Part-Peak   | \$0.00       |              |
| Off-Peak  | \$0.00       |              |
| Max   | \$28.24      |              |

**eliminate rate and  
consolidate customers to C-  
3S**

| Rate Component   | FY 2024 Rate | FY 2025 Rate   |
|--|--------------|--|
| <b>E19P Enterprise Large Commercial Primary (Demand 500kW-1000kW)</b>      |              |  |
| Customer Charge  | \$1,553.60   | <b>eliminate rate and<br/>consolidate customers to C-<br/>3P</b> |
| Summer Energy Charge   |              |  |
| On-Peak  | \$0.09424    |  |
| Part-Peak  | \$0.09424    |  |
| Off-Peak   | \$0.07821    |  |
| Winter Energy Charge   |              |  |
| On-Peak  | \$0.00000    |  |
| Part-Peak  | \$0.08385    |  |
| Off-Peak   | \$0.07815    |  |
| Summer Demand Charge   |              |  |
| On-Peak  | \$12.89      |  |
| Part-Peak  | \$10.78      |  |
| Off-Peak   | \$0.00       |  |
| Max  | \$22.93      |  |
| Winter Demand Charge   |              |  |
| On-Peak  | \$0.00       |  |
| Part-Peak  | \$0.00       |  |
| Off-Peak   | \$0.00       |  |
| Max  | \$22.93      |  |
| <b>E19T Enterprise Large Commercial Transmission (Demand 500kW-1000kW)</b> |              |  |
| Customer Charge  | \$1,553.60   |  |
| Summer Energy Charge   |              |  |
| On-Peak  | \$0.09424    |  |
| Part-Peak  | \$0.09424    |  |
| Off-Peak   | \$0.07821    |  |
| Winter Energy Charge   |              |  |
| On-Peak  | \$0.00000    |  |
| Part-Peak  | \$0.08385    |  |
| Off-Peak   | \$0.07815    |  |
| Summer Demand Charge   |              |  |
| On-Peak  | \$12.89      |  |
| Part-Peak  | \$10.78      |  |
| Off-Peak   | \$0.00       |  |
| Max  | \$22.93      |  |
| Winter Demand Charge   |              |  |
| On-Peak  | \$0.00       |  |
| Part-Peak  | \$0.00       |  |
| Off-Peak   | \$0.00       |  |
| Max  | \$22.93      |  |

| Rate Component   | FY 2024 Rate | FY 2025 Rate |
|--|--------------|--------------|
| <b>Industrial</b>  |              |              |
| <b>I-1S Retail Industrial Secondary (Demand&gt;1000kW)</b> |              |              |
| Customer Charge  | \$1,660.42   | \$ 1,859.67  |
| Summer Energy Charge                                       |              |              |
| On-Peak  | \$0.10890    | \$ 0.12197   |
| Part-Peak  | \$0.10890    | \$ 0.12197   |
| Off-Peak   | \$0.09030    | \$ 0.10114   |
| Winter Energy Charge                                       |              |              |
| On-Peak  | \$0.00000    | \$ -         |
| Part-Peak  | \$0.09679    | \$ 0.10840   |
| Off-Peak   | \$0.08996    | \$ 0.10076   |
| Summer Demand Charge                                       |              |              |
| On-Peak  | \$16.39      | \$ 18.36     |
| Part-Peak  | \$12.91      | \$ 14.46     |
| Off-Peak   | \$0.00       | \$ -         |
| Max  | \$29.18      | \$ 32.68     |
| Winter Demand Charge                                       |              |              |
| On-Peak  | \$0.00       | \$ -         |
| Part-Peak  | \$0.00       | \$ -         |
| Off-Peak   | \$0.00       | \$ -         |
| Max  | \$29.18      | \$ 32.68     |
| <b>I-1P Retail Industrial Primary (Demand&gt;1000kW)</b>   |              |              |
| Customer Charge  | \$1,594.48   | \$ 1,785.82  |
| Summer Energy Charge                                       |              |              |
| On-Peak  | \$0.10605    | \$ 0.11878   |
| Part-Peak  | \$0.10605    | \$ 0.11878   |
| Off-Peak   | \$0.08818    | \$ 0.09876   |
| Winter Energy Charge                                       |              |              |
| On-Peak  | \$0.00000    | \$ -         |
| Part-Peak  | \$0.09441    | \$ 0.10574   |
| Off-Peak   | \$0.08785    | \$ 0.09839   |
| Summer Demand Charge                                       |              |              |
| On-Peak  | \$16.63      | \$ 18.63     |
| Part-Peak  | \$13.74      | \$ 15.39     |
| Off-Peak   | \$0.00       | \$ -         |
| Max  | \$27.00      | \$ 30.24     |
| Winter Demand Charge                                       |              |              |
| On-Peak  | \$0.00       | \$ -         |
| Part-Peak  | \$0.00       | \$ -         |
| Off-Peak   | \$0.00       | \$ -         |
| Max  | \$27.00      | \$ 30.24     |



| Rate Component   | FY 2024 Rate |    | FY 2025 Rate |
|--|--------------|----|--------------|
| <b>I-1T Retail Industrial Transmission (Demand&gt;1000kW)</b>              |              |    |              |
| Customer Charge  | \$1,553.60   | \$ | 1,740.03     |
| Summer Energy Charge   |              |    |              |
| On-Peak  | \$0.10478    | \$ | 0.11735      |
| Part-Peak  | \$0.10478    | \$ | 0.11735      |
| Off-Peak   | \$0.08708    | \$ | 0.09753      |
| Winter Energy Charge   |              |    |              |
| On-Peak  | \$0.00000    | \$ | -            |
| Part-Peak  | \$0.09325    | \$ | 0.10444      |
| Off-Peak   | \$0.08675    | \$ | 0.09716      |
| Summer Demand Charge   |              |    |              |
| On-Peak  | \$20.48      | \$ | 22.94        |
| Part-Peak  | \$20.48      | \$ | 22.94        |
| Off-Peak   | \$0.00       | \$ | -            |
| Max  | \$18.48      | \$ | 20.70        |
| Winter Demand Charge   |              |    |              |
| On-Peak  | \$0.00       | \$ | -            |
| Part-Peak  | \$0.00       | \$ | -            |
| Off-Peak   | \$0.00       | \$ | -            |
| Max  | \$18.48      | \$ | 20.70        |
| <b>IG-1S General Use Municipal Industrial Secondary (Demand&gt;1000kW)</b> |              |    |              |
| Customer Charge  | \$1,522.94   | \$ | 1,932.22     |
| Summer Energy Charge   |              |    |              |
| On-Peak  | \$0.07833    | \$ | 0.09938      |
| Part-Peak  | \$0.07833    | \$ | 0.09938      |
| Off-Peak   | \$0.06127    | \$ | 0.07774      |
| Winter Energy Charge   |              |    |              |
| On-Peak  | \$0.00000    | \$ | -            |
| Part-Peak  | \$0.06722    | \$ | 0.08528      |
| Off-Peak   | \$0.06096    | \$ | 0.07734      |
| Summer Demand Charge   |              |    |              |
| On-Peak  | \$15.04      | \$ | 19.08        |
| Part-Peak  | \$11.84      | \$ | 15.02        |
| Off-Peak   | \$0.00       | \$ | -            |
| Max  | \$26.77      | \$ | 33.96        |
| Winter Demand Charge   |              |    |              |
| On-Peak  | \$0.00       | \$ | -            |
| Part-Peak  | \$0.00       | \$ | -            |
| Off-Peak   | \$0.00       | \$ | -            |
| Max  | \$26.77      | \$ | 33.96        |

| Rate Component   | FY 2024 Rate | FY 2025 Rate |
|--|--------------|--------------|
| <b>IG-1P General Use Municipal Industrial Primary (Demand&gt;1000kW)</b> |              |              |
| Customer Charge  | \$1,518.50   | \$ 1,815.68  |
| Summer Energy Charge   |              |              |
| On-Peak  | \$0.07816    | \$ 0.09346   |
| Part-Peak  | \$0.07816    | \$ 0.09346   |
| Off-Peak   | \$0.06114    | \$ 0.07311   |
| Winter Energy Charge   |              |              |
| On-Peak  | \$0.00000    | \$ -         |
| Part-Peak  | \$0.06707    | \$ 0.08020   |
| Off-Peak   | \$0.06083    | \$ 0.07274   |
| Summer Demand Charge   |              |              |
| On-Peak  | \$15.84      | \$ 18.94     |
| Part-Peak  | \$13.09      | \$ 15.65     |
| Off-Peak   | \$0.00       | \$ -         |
| Max  | \$25.72      | \$ 30.75     |
| Winter Demand Charge   |              |              |
| On-Peak  | \$0.00       | \$ -         |
| Part-Peak  | \$0.00       | \$ -         |
| Off-Peak   | \$0.00       | \$ -         |
| Max  | \$25.72      | \$ 30.75     |
| <b>E20S Enterprise Industrial Secondary (Demand&gt;1000kW)</b>           |              |              |
| Customer Charge  | \$1,660.42   |              |
| Summer Energy Charge   |              |              |
| On-Peak  | \$0.10890    |              |
| Part-Peak  | \$0.10890    |              |
| Off-Peak   | \$0.09030    |              |
| Winter Energy Charge   |              |              |
| On-Peak  | \$0.00000    |              |
| Part-Peak  | \$0.09679    |              |
| Off-Peak   | \$0.08996    |              |
| Summer Demand Charge   |              |              |
| On-Peak  | \$16.39      |              |
| Part-Peak  | \$12.91      |              |
| Off-Peak   | \$0.00       |              |
| Max  | \$29.18      |              |
| Winter Demand Charge   |              |              |
| On-Peak  | \$0.00       |              |
| Part-Peak  | \$0.00       |              |
| Off-Peak   | \$0.00       |              |
| Max  | \$29.18      |              |

**eliminate rate and  
consolidate customers to I-  
1S**

| Rate Component   | FY 2024 Rate | FY 2025 Rate   |
|--|--------------|--|
| <b>E20P Enterprise Industrial Primary (Demand&gt;1000kW)</b> |              |  |
| Customer Charge  | \$1,594.48   | <b>eliminate rate and<br/>consolidate customers to I-<br/>1P</b> |
| Summer Energy Charge   |              |  |
| On-Peak  | \$0.10605    |  |
| Part-Peak  | \$0.10605    |  |
| Off-Peak   | \$0.08818    |  |
| Winter Energy Charge   |              |  |
| On-Peak  | \$0.00000    |  |
| Part-Peak  | \$0.09441    |  |
| Off-Peak   | \$0.08785    |  |
| Summer Demand Charge   |              |  |
| On-Peak  | \$16.63      |  |
| Part-Peak  | \$13.74      |  |
| Off-Peak   | \$0.00       |  |
| Max  | \$27.00      |  |
| Winter Demand Charge   |              |  |
| On-Peak  | \$0.00       |  |
| Part-Peak  | \$0.00       |  |
| Off-Peak   | \$0.00       |  |
| Max  | \$27.00      |  |

|   |            |  |
|---|------------|--|
| <b>E20T Enterprise Industrial Transmission (Demand&gt;1000kW)</b> |            |  |
| Customer Charge   | \$1,553.60 | <b>eliminate rate and<br/>consolidate customers to I-<br/>1T</b> |
| Summer Energy Charge  |            |  |
| On-Peak   | \$0.10478  |  |
| Part-Peak   | \$0.10478  |  |
| Off-Peak  | \$0.08708  |  |
| Winter Energy Charge  |            |  |
| On-Peak   | \$0.00000  |  |
| Part-Peak   | \$0.09325  |  |
| Off-Peak  | \$0.08675  |  |
| Summer Demand Charge  |            |  |
| On-Peak   | \$20.48    |  |
| Part-Peak   | \$20.48    |  |
| Off-Peak  | \$0.00     |  |
| Max   | \$18.48    |  |
| Winter Demand Charge  |            |  |
| On-Peak   | \$0.00     |  |
| Part-Peak   | \$0.00     |  |
| Off-Peak  | \$0.00     |  |
| Max   | \$18.48    |  |

| Rate Component   | FY 2024 Rate |    | FY 2025 Rate |         |
|--|--------------|----|--------------|---------|
| <b>COS-SS Shoreside</b>  |              |    |              |         |
| Customer Charge  | \$444.92     | \$ |              | 498.31  |
| Summer Energy Charge   |              |    |              |         |
| On-Peak  | \$0.02290    | \$ |              | 0.14412 |
| Part-Peak  | \$0.02290    | \$ |              | 0.14412 |
| Off-Peak   | \$0.01791    | \$ |              | 0.11272 |
| Winter Energy Charge   |              |    |              |         |
| Part-Peak  | \$0.01965    | \$ |              | 0.12367 |
| Off-Peak   | \$0.01782    | \$ |              | 0.11215 |
| Summer Demand Charge   |              |    |              |         |
| On-Peak  | \$4.64       | \$ |              | -       |
| Part-Peak  | \$3.84       | \$ |              | -       |
| Max  | \$7.54       | \$ |              | 6.51    |
| Winter Demand Charge   |              |    |              |         |
| Max  | \$7.54       | \$ |              | 6.51    |
| <b>Miscellaneous Rates</b>   |              |    |              |         |
| <b>TC-1 Traffic Control Signals</b>  |              |    |              |         |
| Customer Charge  | \$0.00       | \$ |              | -       |
| Energy Charge  | \$0.26563    | \$ |              | 0.29751 |
| <b>LS-3 Lighting</b>   |              |    |              |         |
| Customer Charge  | \$0.00       | \$ |              | -       |
| Energy Charge  | \$0.26563    | \$ |              | 0.29751 |
| <b>LG General Use Municipal Lighting</b>   |              |    |              |         |
| Customer Charge  | \$0.00       | \$ |              | -       |
| Energy Charge  | \$0.15877    | \$ |              | 0.18877 |
| <b>UH0050 - Tuolumne County Per Lease and/or Tenant Agreement - Moccasin Hetch Hetchy Water and Po</b>   |              |    |              |         |
| Customer Charge  | \$0.00       | \$ |              | -       |
| Energy Charge  | \$0.05250    | \$ |              | 0.07875 |
| <b>UH0044 - Tuolumne County Per Lease and/or Tenant Agreement - California Department of Fish and Wi</b> |              |    |              |         |
| Customer Charge  | \$0.00       | \$ |              | -       |
| Energy Charge  | \$0.05250    | \$ |              | 0.07875 |
| <b>UH0047 - Tuolumne County Per Lease and/or Tenant Agreement - United States Forest Service</b>         |              |    |              |         |
| Customer Charge  | \$0.00       | \$ |              | -       |
| Energy Charge  | \$0.07500    | \$ |              | 0.10500 |

| Rate Component   | FY 2024 Rate                        | FY 2025 Rate |
|--|-------------------------------------|--------------|
| <b>EV-1 Individually Metered Electric Vehicle Rate</b> | <b>no existing customers but ke</b> |              |
| Customer Charge  | \$14.31                             | \$ 16.03     |
| Summer Energy Charge                                   |                                     |              |
| On-Peak  | \$0.33019                           | \$ 0.36981   |
| Off-Peak   | \$0.23048                           | \$ 0.25814   |
| Winter Energy Charge                                   |                                     |              |
| On-Peak  | \$0.33019                           | \$ 0.36981   |
| Off-Peak   | \$0.23048                           | \$ 0.25814   |